District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

06/20/2019

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St.									4	/	
District IV 1220 S. St. France	is Dr., Sant	12 Fc. NM 875	505		Santa Fe, N				严	AMENDED REPORT	
1224 4	I.					AND AUTHO	RIZATIO	N TO	TRAN:	SPORT	
1 Operator n		Address					<sup>2</sup> OGRID Number				
Advance Ene 11490 Westh			:ssa, LLC				372417				
Houston, Tex							<sup>3</sup> Reason for Filing Code/ Effective Date NW/10/13/2018				
<sup>4</sup> API Number							<sup>6</sup> Pool Cod				
30 – 025-43627 WC-025 G-06 S213326				S213326D	; Bone Springs	·			929		
<sup>7</sup> Property C 316337		Dagge	perty Nam er State C				<sup>9</sup> Well Number 505H				
II. 10 Su			-	Ta	I	1					
Ul or lot no. H	30	Township 21S	33E	Lot Idn	Feet from the 1610	North/South Line	Feet from the 1545	he East/\ E	Vest line	County Lea	
11 Bo	ttom Ho	le Locatio	מכ								
UL or lot no.	Section	Township	Range	Lot Id		North/South line	Feet from t		West lin	1	
		21S	33E	<u> </u>	100	N .	3380	E		Lea	
12 Lse Code	Lse Code Producing M		Date		15 C-129 Peri	C-129 Permit Number 16		C-129 Effective Date 17		-129 Expiration Date	
TIT. Oil a	and Gas	Transpor	•	3/2018					<u> </u>		
						sporter Name				<sup>20</sup> O/G/W	
OGRID		and Address									
214984					Plains Mark 10 Desta Driv					o	
			Midland, Texas 79705							An alternative to the second of the	
					Varrada Gas Pi						
159160	159160		Versado Gas Processors, LLC 1000 Louisiana, Suite 4300							0	
		Houston, Texas 77022						-00			
ma. of the same discussion	~= 723	HOBBS OCD								A Second	
		JUN 2 62019									
				Mary product National Conference of the Conferen							
					<del></del>		RECE	VED			
		etion Data	a								
<sup>21</sup> Spud Da 4/28/201	ate	<sup>22</sup> Ready 10/13/2	Date		<sup>23</sup> TD 11024	<sup>24</sup> PBTD 18972		<sup>25</sup> Perforations 11492-18961'		<sup>26</sup> DHC, MC	
1	ole Size	<del>```</del>		a & Tubi	/	29 Depth S		7	30 S	acks Cement	
	17.5	<sup>28</sup> Casing & Tubing Size				1596		1010			
						<del></del>					
12.25			9.625			5304		540/535		540/535	
7.875				5.5	ļ	19021		2225			
1									•		
V. Well	Test Da	ta									
V. Well  31 Date New 10/13/20	v Oil	ita <sup>32</sup> Gas Deliv 10/13/2			Test Date 0/19/2018	34 Test Leng 24Hr	th 3	<sup>5</sup> Tbg. Pr	essure	<sup>36</sup> Csg. Pressure 800	
31 Date New 10/13/201 37 Choke S	v Oil 18	32 Gas Deliv 10/13/2 38 O	il	10	0/19/2018 39 Water	24Hr	th 3		essure	800  Test Method	
31 Date New 10/13/201	v Oil 18	<sup>32</sup> Gas Deliv 10/13/2	il	10	0/19/2018	24Hr	th 3		essure	800	
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<sup>37</sup> Choke S 44 <sup>42</sup> I hereby cerbeen complete to the Signature:  Printed name: Debbie Moug	ruify that the dwith and the best of the	38 O 1609 1609 1609 1609 1609 1609 1609 1609	il 9 he Oil Conformation g	10 3 nservation given abov	0/19/2018  39 Water 2884  Division have	24Hr  40 Gas 1314  Approved by:	OIL CONS	975 SERVATIO	Recoi	41 Test Method Flowing	
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