rm 3160-5 une 2015)

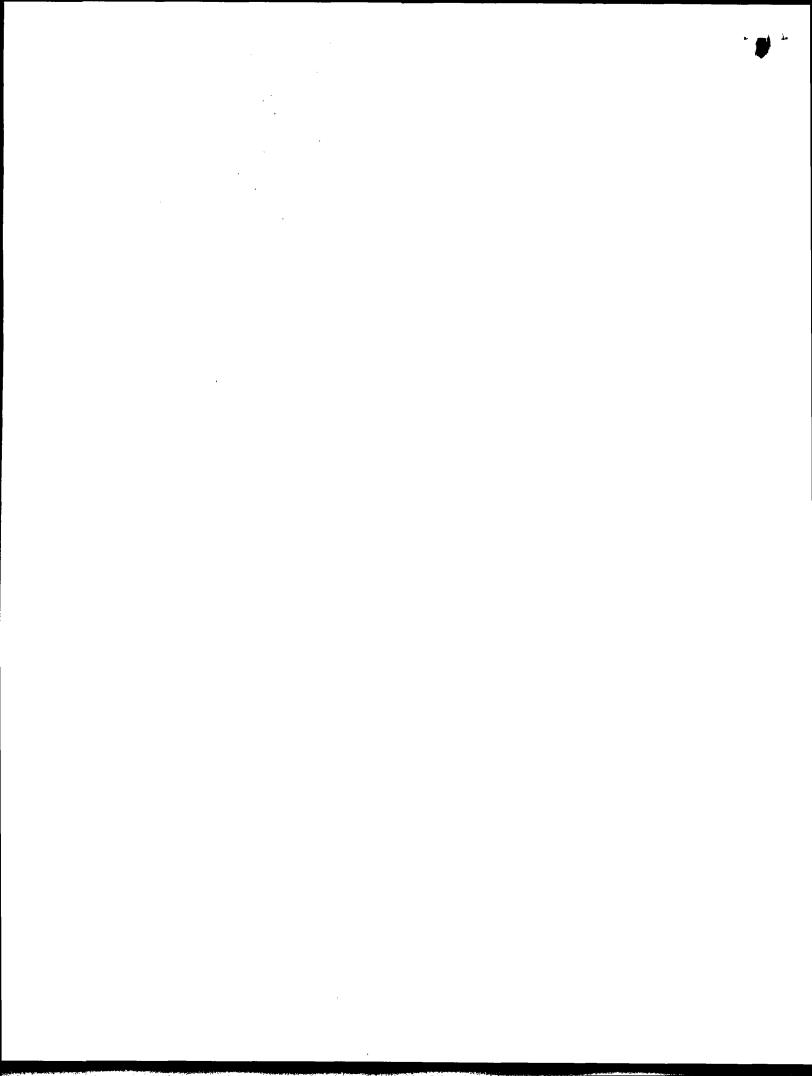
## UNITED STATES Carlsbad Field Office DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Hobbs  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM116047		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other Instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Oth		HON	Vell Name and No. SMALLS FEDERAL 2H				
2. Name of Operator COG PRODUCTION LLC	CATHY SEELY CONCHO.COM			9. API Well No. 30-025-43064-00-S1			
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		3b. Phone No. (include area code Ph: 575-748-1549			10. Field and Pool or Exploratory Area WC025G06S223421L-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		)			11. County or Parish, State		
Sec 28 T22S R34E SWSE 190FSL 1980FEL					LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	Deepen	1	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	🗖 Hydrau	lic Fracturing	☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	Casing Repair	_	onstruction	☐ Recomp		Other	
☐ Final Abandonment Notice	□ Change Plans	Plug an	Abandon		Venting and/or Flari ng		
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water		☐ Water D	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit COG OPERATING LLC RESF FROM 6/1/19 TO 8/30/19.  # OF WELLS TO FLARE: 1 SMALLS FEDERAL #2H: 30-0 BBLS OIL/DAY: 270 MCF/DAY: 400	Illy or recomplete horizontally, k will be performed or provide operations. If the operation resandonment Notices must be file nal inspection.  PECTFULLY REQUEST 1	give subsurface loca the Bond No. on fil sults in a multiple co ed only after all requ	ations and measu e with BLM/BIA ompletion or reco uirements, includ	red and true ver Required sub mpletion in a n ing reclamation	tical depths of all pertine sequent reports must be ew interval, a Form 3160, , have been completed as	ent markers and zones. filed within 30 days 0-4 must be filed once	
REASON: UNPLANNED MIDS	STREAM CURTAILMENT						
14. I hereby certify that the foregoing is	Electronic Submission #4 For COG P	RODUCTIONILLO	C, sent to the ${}^{ }$	Hobbs			
Committed to AFMSS for processing by F			BCILLA PEREZ on 06/03/2019 (19PP2060SE)  Title ENGINEERING TECH				
Name (Printed/Typed) CATHY SE	EELY	. 11	ide ENGINE	ERING IEC	<u>и</u>		
Signature (Electronic S	(Electronic Submission)			Date 05/31/2019			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE		
/s/ Jonathon Shepard			itle Petr	oleum	Engineer	JUN 1 2 201	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carls	sbad F	ield Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



**BUREAU OF LAND MANAGEMENT** 

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.

