orm 3160-5 June 2015) UNITED STATI DEPARTMENT OF THE BUREAU OF LAND MAN SUNDRY NOTICES AND REP Do not use this form for proposals t abandoned well. Use form 3160-3 (A	o drill or to re-enter an OMD T	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM97151 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other in	structions on pros	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	JUL CEIN	8. Well Name and No. FLAGLER 8 FED 7H
2. Name of Operator Contact: DEVON ENERGY PRODUCTION CONTRACT: Rebecca		9. API Well No. 30-025-44988-00-X1
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429	10. Field and Pool or Exploratory Area WC025G09S253309A-UPR WOLFCA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	on)	11. County or Parish, State
Sec 8 T25S R33E SESW 180FSL 2510FWL 32.138348 N Lat, 103.594727 W Lon	· .	LEA COUNTY, NM

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TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	
	Convert to Injection	Plug Back	🛛 Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

WATER PRODUCTION & DISPOSAL INFORMATION

1. Name(s) of formation(s) producing water on the lease:

2. Amount of water produced from all formations in barrels per day: 1230 BWPD

4. How water is stored on lease: 3-750BBL water tanks

5. How water is moved to the disposal facility: Piped 🖌

6. Identify the Disposal Facility by:

			<u> </u>				
14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #469464 verifie For DEVON ENERGY PRODUCTI Committed to AFMSS for processing by PRI	ON COMF	AN. s	ent to the H	lobbs		
Name (Printed/Typed)					COMPLIANCE PI	ROFES	51
Signature	(Electronic Submission)	Date	0 <del>6/18//</del>				
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FOR FEDERA						
Approved By		Title		HIN	2 0 2019		Date
certify that the applicant ho	ny, are attached. Approval of this notice does not warrant or lds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	DI	Ront	Adm Asy		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and CHALISBAD ARE DON KENTER of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

## Additional data for EC transaction #469464 that would not fit on the form

## 32. Additional remarks, continued

A. Facility Operators Name: A) Devon Energy	B) Devon Energy
B. Facility or well name/number: A) Mesquite	SWD B) Mesquite SWD
C. Type of Facility or well (WDW) (WIW): A)	WDW B) WDW

C. Type of Facility or well (WDW) (WIW): A) WDW

D.1) Location by ?? Section 8 Township 25S Range 33E 🖌