Form 3160- 5 (August, 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENHOE

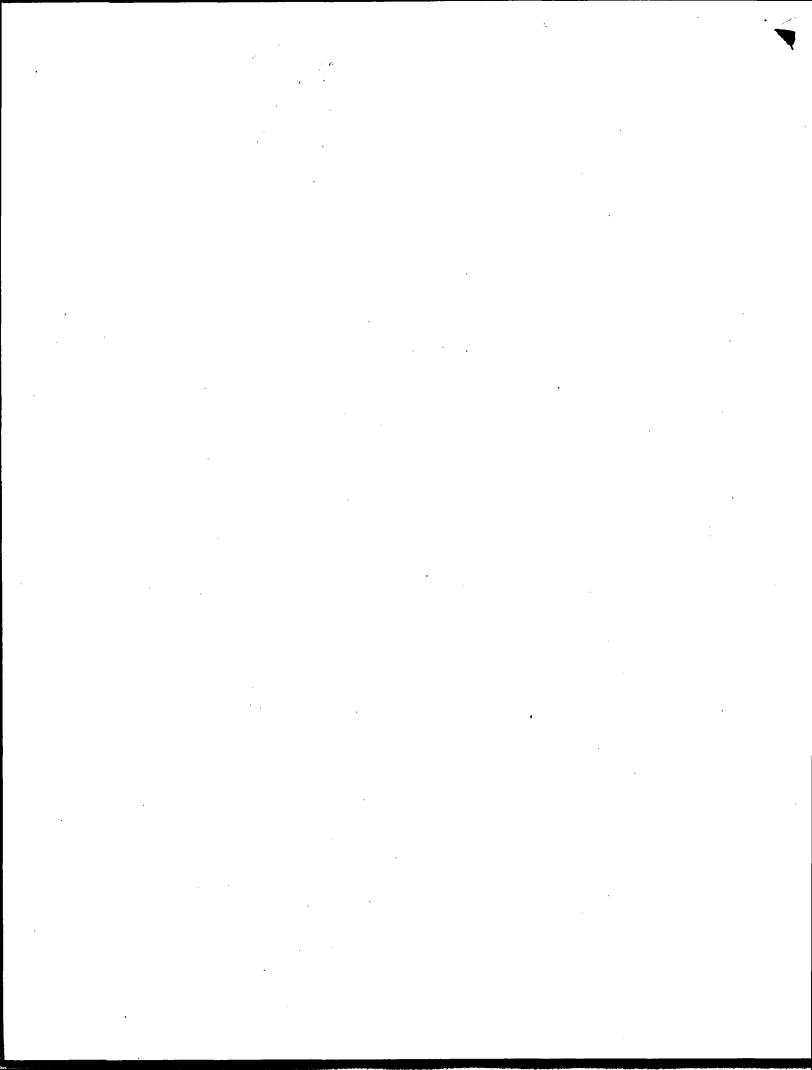
FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES	S AND REPORTS (	ON WELLIS	0 3 2019

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No. NM18848 6. If Indian, Allottee, or Tribe Name

avai	Idoned Well. Ose I Olli 5100-5	(Ar b) for such pro	posais.	<b>n</b>			
SUBMIT IN	TRIPLICATE - Other Instru	ctions on page 2.	KECFIAE	If Unit or CA. Agn	eement Name and/or No.		
1. Type of Well Oil Well Gas Well	X Other SALT-WATER DISPOSAL		8. Well Name and No	).			
2. Name of Operator		<del></del>		SDE 31 FEDE	RAL 4		
	Devon Energy Production Co	o., L.P.		9. API Well No.			
3a. Address		3b. Phone No. (inclu	de area code)	30	025 22716		
333 West Sheridan Ave. Oklahoma City, OK 73102 40:			405-552-6560		30-025-32716  10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., I	R, M., or Survey Description)	Lat.	32.2627144	4	BONE SPRING, SOUTH		
1980				11. County or Parish,			
1980 FNL FWL SE		32E Long.	103.7165451	LEA	New Mexico		
	RIATE BOX(S) TO INDICATE		<del></del>	R OTHER DATA	<u>.                                    </u>		
TYPE OF SUBMISSION		T	YPE OF ACTION		· · · · · · · · · · · · · · · · · · ·		
Notice of Intent	Acidize	Deepen	Production ( Se	art/ Resume)	Water Shut-off		
	Altering Casing	Fracture Treat	Reclamation	. [	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
	Change Plans	Plug and abandon	Temporarily A	bandon <u>(</u>	CHANGE OF OPERATOR		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa	1			
following completion of the involvesting has been completed. Final determined that the site is ready for fit is relinquish and transfer open As of March 29, 2019, Deconditions of the applicable bond NMB-000801.	ts right, title and interest in the eratorship of all the Subject woon will be considered to be alle lease for the operations considered to be alle lease for the operations considered to be all the erations of the	Its in a multiple completed only after all requirements the well described to Well to Devon effect operator of the School onducted upon the	etion or recompletion in the ments, including reclaim to Devon Energy fective March 29, while the total ways and well an	Production Co., I 2019.  will be responsible to coverage is production.	Form 3160-4 shall be filed once completed, and the operator has L.P. (Devon) and will be under the terms and ovided under Devon's		
14. I hereby certify that the foregoing is to Name (Printed/Typed)	rue aud correct.	1					
1	$'$ $ $ $\setminus$ $ $ $ $ $ $	Title		Vice Presiden	•		
Catherine Lebsack				<u> </u>			
Signature (otherne)	Xebsack	Date	4-9-19	APPROVED			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 11 9 2010							
		$\Delta$		10M 1 0 FO 13	<del> </del>		
Approved by		Title		Date			
Conditions of approval, if any are altac certify that the applicant holds legal or which would entitle the ap		subject lease Office	BUREAU	OF LAND MANA	GEMENT		
Title 18/U.S.C. Section 1001 AND	itle 43 U.S.C. Section 1212, nyake i	it a crime for any pers			partment or agency of the United		
States any false, fictitiousor fraudulent state (Instructions on page 2)	ements or representations as to any matte	er within its jurisdiction.		· · · · · · · · · · · · · · · · · · ·	JA		
manufaction on page 2)		.Devon - Internal			KES		



## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 061319** 

