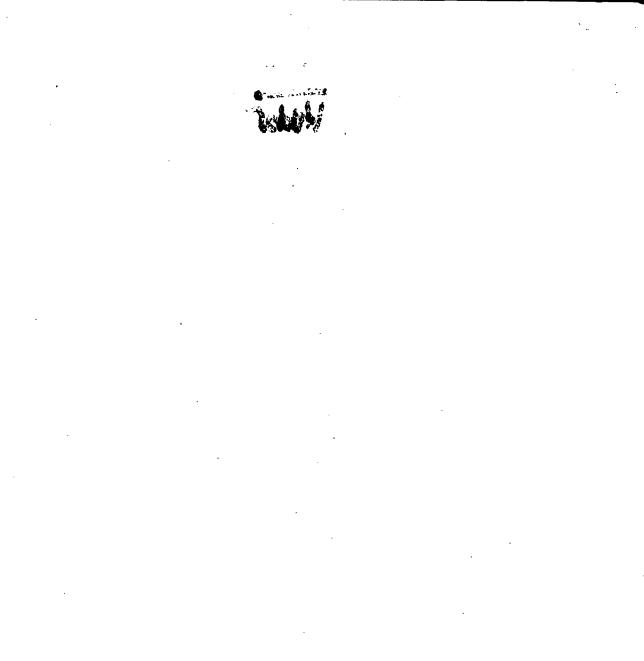
RECE	BUREAU OF LAN NOTICES ANI not use this form for prop Indoned well. Use Form 31	D REPORTS ON WI osals to drill or to re-en 60-3 (APD) for such pro	nter a billion	OMI Expi 5. Lease Serial No. 1 6. If Indian, Allottee,	RM APPROVED B No. 1004- 0137 res: July 31, 2010 NM18848 or Tribe Name rement Name and/or No.	
SUBMIT IN TRIPLICATE - Other Instructions on page 2. 1. Type of Well Gas Well Oil Well Gas Well X Other SALT WATER DISPOSAL			OSAL	8. Well Name and No		
2. Name of Operator	· · _ · _ · _ · _ · · · · · · · · ·			SDE 31 FEDER 9. API Well No.	RAL 15	
Devon Energy Production Co., L.P.						
3a. Address 3b. Phone No. (include area code)						
333 West Sheridan Ave. Oklahoma City, OK 73102 405-552-6560			30-025-32917			
				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat.			32.2554932	SAND DUNES;	BONE SPRING, SOUTH	
	CF 11 7 11C 1		102 212(4/5	11. County or Parish,	State	
660 FSL 2310 FEL SW	SE 31 T 23S 1	R 32E Long.	103.7126465	LEA	New Mexico	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		Т	YPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Sta	art/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation	[Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Ĩ	Other	
•	Change Plans	Piug and abandon	. Temporarily Ab	Abandon CHANGE OF OPERATOR		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO has assigned all of its right, title and interest in the well described to Devon Energy Production Co., L.P. (Devon) and will relinquish and transfer operatorship of all the Subject Well to Devon effective March 29, 2019.

As of March 29, 2019, Devon will be considered to be operator of the Subject Well and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Devon's bond NMB-000801.

	SEE ATTACHED FOR				
\bigcap	CONDITIONS OF APPROVAL				
14. I hereby certify that the foregoing is true and correct Name (Printed/ Typed)	Title				
Catherine Lebsack	Vice President				
Signature Otherine Jebsack	Date 4-9-19 APPROVED				
THIS SPACE FOR FEDERAL OR STATE OFFICE HEET 3 2010					
Approved by	Title Date				
Conditions of approval, if any are attached Approval of this ported defined to warrant certify that the applicant holds legal or equitable title to those rights by the subject less					
which would entitle the applicant to condet operations there					
Title 18 U.S.C. Section 1001 AND Title 67 U.S.C. Section 12/2, make it a crime States any false, fictitiousor fraudulent statements or representations at to any matter within its	for any person knowingly and willfully to make any department or agency of the United				
(Instructions on page 2)	152				
Devo	n - Internal				



.

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 061319