Form 3160-5 (June 2015) I SUNDR Do not use t abandoned w	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 Content Serial No. NMNM122619 6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other Instructions on page 2			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other			8. Well Name and No. DAUNTLESS 7 FED 705H			
2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com			9. API Well No. 30-025-45594-00-X1			
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-636-3600	10. Field and Pool or Exploratory Area RED HILLS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State			
Sec 7 T25S R33E SWSE 250FSL 1648FEL 32.138546 N Lat, 103.608162 W Lon			LEA COUNTY, NM			
12. CHECK THE	APPROPRIATE BOX(ES)	IO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				

□ Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	🗖 Change Plans	Plug and Abandon	Abandon		
	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or ecomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

05/27/19 12-1/4" hole 05/28/19 Surface Casing @ 1,197' Ran 9-5/8" 40# J-55 LTC

Lead Cement w/ 485 sx Class C (1.60 yld, 13.8 ppg), Trail w/105 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 161 sx cement to surface Resume Drilling 8-3/4" hole

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #467359 verifie For EOG RESOURCES INCOR Committed to AFMSS for processing by PRI	PORAT	ED, sent to the Hobbs					
Name(Printed/Typed)		Title	SR REGULATORY ADMINISTRATOR					
Signature	(Electronic Submission)	Date	06/03/2019					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By		Title	Accepted for Record	JUN Date	12	2019		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Jonathon Shepard Carlsbad Field Office					
	and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w			igency of the	United	1 		
(Instructions on page 2)	BLM REVISED ** BLM REVISED ** BLM RE	EVISEI) ** BLM REVISED ** BLM REVISED	**				