Submit To Appropri	iate District O	ffice			<u></u>										
Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105					
District J 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					ŀ	Revised April 3, 2017 1. WELL API NO.					
District II 811 S. First St., Artesia, NM 88210				Oi	l Conservat	tion	Divi	sion		30-015-45263					
District III 1000 Rio Brazos Rd., Aztec, NM 87410				12	20 South Si	t Fr	ancis		·	2. Type of I		(°7)			
District IV 1220 S. St. Francis	Dr., Santa Fe	NM 87505		1 2.	Santa Fe, N	NM 8	8750		. F	3. State Oil		Lease N		ED/IND	IAN
								7-2-1	9	322450					
		TION (	DR REC	OMPL	ETION RE	POF		ND LOG	$\dashv$						
4. Reason for fili	•									<ol> <li>Lease Nar Cypress 34 2</li> </ol>		ç	eement N	ame	
🛛 COMPLETI	ON REPOR	RT (Fill in I	oxes #1 thro	ugh #31	for State and Fee	e wells	only)			6, Well Number:					
C-144 CLOS #33; attach this an	URE ATTA	CHMENT the C-144	(Fill in bo) closure repor	kes #1 thi rt in acco	ough #9, #15 Da rdance with 19.1	ate Rig 15.17 1	Releas 3.K NI	sed and #32 and MAC)	d/or	#244H					
7. Type of Comp		VORKOVE		PENING		кП	DIFFEI	RENT RESER	VOIR	OTHER					
8. Name of Opera	tor									9. OGRID					
TAP ROCK		ATING,	LLC							372043	11	11.4			
602 PARK		DR, ST	E 200 G	OLDE	N, CO 804	101				11. Pool nam Purple Sage,					
12.Location	Unit Ltr	Section	Towr	ship	Range	Lot		Feet from	the	N/S Line	Fee	t from th	e E/W	Line	County
Surface:	A	03	245		29E	1		180		FNL	966		FEL		EDDY
BH:	A	34	235		29E	1		201		FNL	330		FEL		EDDY
13. Date Spudded	•	T.D. Reach			, Released			16. Date Comp	leted	(Ready to Pro	duce)				and RKB,
10/2/18 18. Total Measure	12/20/18	Well		23/18 Plug Bad	k Measured Der	oth		4/9/19 20. Was Direc	tional	RT, GR, etc.) 3093 GL al Survey Made? 21 Type Electric and Other Logs Run					
16234'	16234' Yes														
22. Producing Inte	erval(s), of the	us complet	ion - Top, Bi	ottom, Na	ime							-			. <u></u>
23.				CAS	ING REC	ORI			ring				<b>.</b>		
CASING SIZ	LE	WEIGHT			DEPTH SET         HOLE SIZE         CEMENTING RECORD           450         17 ½         315 sks			A	MOUNT	PULLED					
<u>13 3/8</u> 54.5 9 5/8 40				3272			12 1⁄4			915 sks					
7 5/8		29		10680			8 3/4			495 sks					
5 1/2		20						6 3/4			·····				
5		13	8	LINER RECORD				6 3/4		1225 sks TUBING RECO					
24. SIZE	TOP	· _ · · ·	BOTTOM	LIN	SACKS CEM	ENT	SCR	EEN	25. SIZ			EPTH S		PACK	ER SET
26 2 6 2			L							CTUDE O		TT 0.01	UD COT		
26. Perforation 11448 - 16031. 0.		vai, size, ai	ia number)					ACID. SHOT	_	AMOUNT					
								48 - 16031		11154480					······································
			· ·· ·· ·			<u></u>	\	OTION				····-			
28. Date First Product	ion	Pr	oduction Me	thad (Fl	wing, gas lift, p			CTION	, ,	Well Statu	s (Pro	d. or Sh	(t-in)		
4/2/19			owing				5 2120		,	Producing	•				
Date of Test 6/2/19	Hours Te 24	sted	Choke Siz 20/64	e	Prod'n For Test Period		Oil - 406	ВЫ	Gas 4412	- MCF 2		ater - Bb 96	bl.	Gas - C	)il Ratio
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl.			LG	Gas - MCF Water - Bbl			Oil Gravity - APl - (Corr.)								
Press.	5000		Hour Rate												
29. Disposition of	Gas (Sold, 1	ised for fue	l, vented, etc	.)							30. Shau	fest Witt in Swifu	nessed By I		
31. List Attachme	nts										<b>L</b>				
32. If a temporary	pit was used	at the wel	, attach a pla	it with th	c location of the	tempo	rary pi	t.			33 R	lig Relea	ise Date:		
34. If an on-site bi	irial was use	d at the we	ll, report the	exact loc	ation of the on-s	site bur	ial:								
L					Latitude					Longitude				NA	D83

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I hereby certify that t	he information show	n on both sides	of this form is true and	d complete to the best of my knowle	dge and belief
Signature	W Masu	· Printed Name	John Masenheimer	Title: Operations Technician	Date: 6/25/19
E-mail Address	jmasenheimer@ta	ork.com			

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northy	Northwestern New Mexico				
Formation Name	Depth (TVD)	T. Ojo Alamo	T. Penn A"				
Cherry Canyon	4066	T. Kirtland	T. Penn. "B"				
Brushy Canyon	5298	T. Fruitland	T. Penn. "C"				
Bone Springs	6885	T. Pictured Cliffs	T. Penn. "D"				
Upper Avalon	6967	T. Cliff House	T. Leadville				
Middle Avalon	7344	T. Menefee	T. Madison				
Lower Avalon	7781	T. Point Lookout	T. Elbert				
1st Bone Spring Sand	7918	T. Mancos	T. McCracken				
2nd Bone Spring Carb	8183	T. Gallup	T. Ignacio Otzte				
2nd Bone Spring Sand	8552	Base Greenhorn	T.Granite				
3rd Bone Spring Carb	9036	T. Dakota					
3rd Bone Spring Sand	9847	T. Morrison					
3rd Bone Spring W Sand	10116	T.Todilto					
Wolfcamp A	10170	T. Entrada					
Wolfcamp A Y Sand	10274	T. Wingate					
Wolfcamp A Fat	10358	T. Chinle					
Wolfcamp B	10527	T. Permian					
Wolfcamp B2	11029						
Wolfcamp Blair	11295						

## OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		NT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	
		feet	
-		feet	
-	LITHOLOGY RECOR	$\mathbf{D}$ (Attach additional sheet if nece	(vress

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology