

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LESLIE FED COM 21H9. API Well No.
30-025-44543-00-X110. Field and Pool or Exploratory Area
DOGIE DRAW-DELAWARE11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other Instructions on page 2**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: TAMMY R LINK
Mail: tlink@matadorresources.com3a. Address
5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 752403b. Phone No. (include area code)
Ph: 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T25S R35E SWSW 295FSL 1102FWL
32.123955 N Lat, 103.394310 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079
Surety Bond: RLB0015172

4/25/2019 Spud Well. Rotate and drill f/140' t/1,000' run total of 22 joints of 13 3/8" surface casing, 54.50# x J-55. Pressure test lines t/3000 psi, 183 bbls lead cement @13.5 (595 sks) 1.73 YP. Pump tail cement 99.8 bbls (415 sks) @ 5.0 bpm, 14.8 ppg, 1.35 YP. Hold pressure 5 minutes and bled back 1 bbl. Floats held. Circulate 150 bbls cement to surface w/good returns.
4/27/2019 Test BOPE, (250 low and 5000 high). Held all tests 10 minutes per BLM requirements. Pressure test casing up to 1500 psi and hold for 30 minutes, good test.
4/30/2019 MU FS (1.85'), 2 joints 9 5/8" 40# J-55 casing. Test floats (good test). Run 122 joints 9 5/8" 40# J-55 casing (5341.61') Test lines to 4000 psi. Pump 20 bbl gel spacer. Lead cement (1095 sks) 371 bbl @ 12.9 ppg yield 1.901, water 10.01 gal/sk. Tail cement (435 sks) 104.5 bbl @ 14.8 ppg

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #467248 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/03/2019 (19PP2069SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 05/31/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Accepted for Record

JUN 12 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Kx

Additional data for EC transaction #467248 that would not fit on the form

32. Additional remarks, continued

yield 1.35, water 6.25 gal/sk. Drop top plug. Got 69 bbls cement to surface. Test casing to 2770 psi for 30 minutes, test good.

5/2/2019 Rotate and slide drill f/5520'-9,575'. Build curve 8714'-9604'. Continue to Rotate and drill 14,151'.

5/10/2019 Wash and ream casing in the hole f 12,892' t/14,135'. Test lines to 6000. Pump 60 bbls tuned spacer @ 10.5 ppg. Pump 395 sks (164 bbls) Neo Cem Lead cement 11.5 ppg @ 6 BPM. Pump 1735 sks (445 bbls) tail cement 13.2 ppg @ 6BPM. Remove cement head. Break bolts on well head install wrangler and lift stack set slips on 5.5 casing 140K on slips, cut 5.5 casing lay dn same. Install Cameron 13 5/8 10m x 7 1/16 15m tubing head, torque bolts pack off to 18,500 test between seals to 10,500 for 15 mins and test void to 8500 psi for 15 minutes good test install dry hold cap. Finish cleaning pits. Release Rig.