

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30147
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator K.P. Kauffman Co., Inc.		6. State Oil & Gas Lease No. V00654
3. Address of Operator 1675 Broadway Suite 2800 Denver, CO 80202		7. Lease Name or Unit Agreement Name State 2
4. Well Location Unit Letter 530 : feet from the North line and 660 feet from the East line Section 2 Township 17S Range 37E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) RKB = 3,768'		9. OGRID Number 142072
		10. Pool name or Wildcat "Shipp" Strawn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: Plug back well to 6,900' due to apparent collapsed casing <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

KPK proposes setting a minimum 200' cement plug from 6,950' to 7,150' to cover the area of milled-out/collapsed casing and the top portion of remaining tubing in the wellbore, (Top of tubing @ 7,050, end of tbg @ 11,600'). Prior to pumping cement an injection rate will be established below a packer to determine the initial volume of cement to be pumped to achieve a 500 psi squeeze pressure. Excess cement will be on location in the event more than one attempt is necessary to ensure a proper squeeze and no communication to the lower completed portion of the wellbore. To complete the plugback operation a wireline set CIBP will be set at approx. 6,900' w/35' cement on top. KPK will then proceed to prepare the uphole wellbore for a recompletion to the Paddock formation (gross interval = 6,740 - 6,810'). The proposed operation for this recompletion is described in a separate attached C-103 Form. The NMSLO is requiring that production be established by April 23, 2019 to preserve the lease. (Wellbore diagrams are attached to provide additional details regarding the "before" and "after" conditions for this proposed plugback operation.)

KP Kauffman expects to commence plug back operations on or before July 16, 2019.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan C. Harrison TITLE V.P. Expl. & Prod. DATE 7-10-2019
Type or print name ALAN C. HARRISON E-mail address: AHARRISON@KPK. PHONE: 303-825-4822
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/12/19
Conditions of Approval (if any):

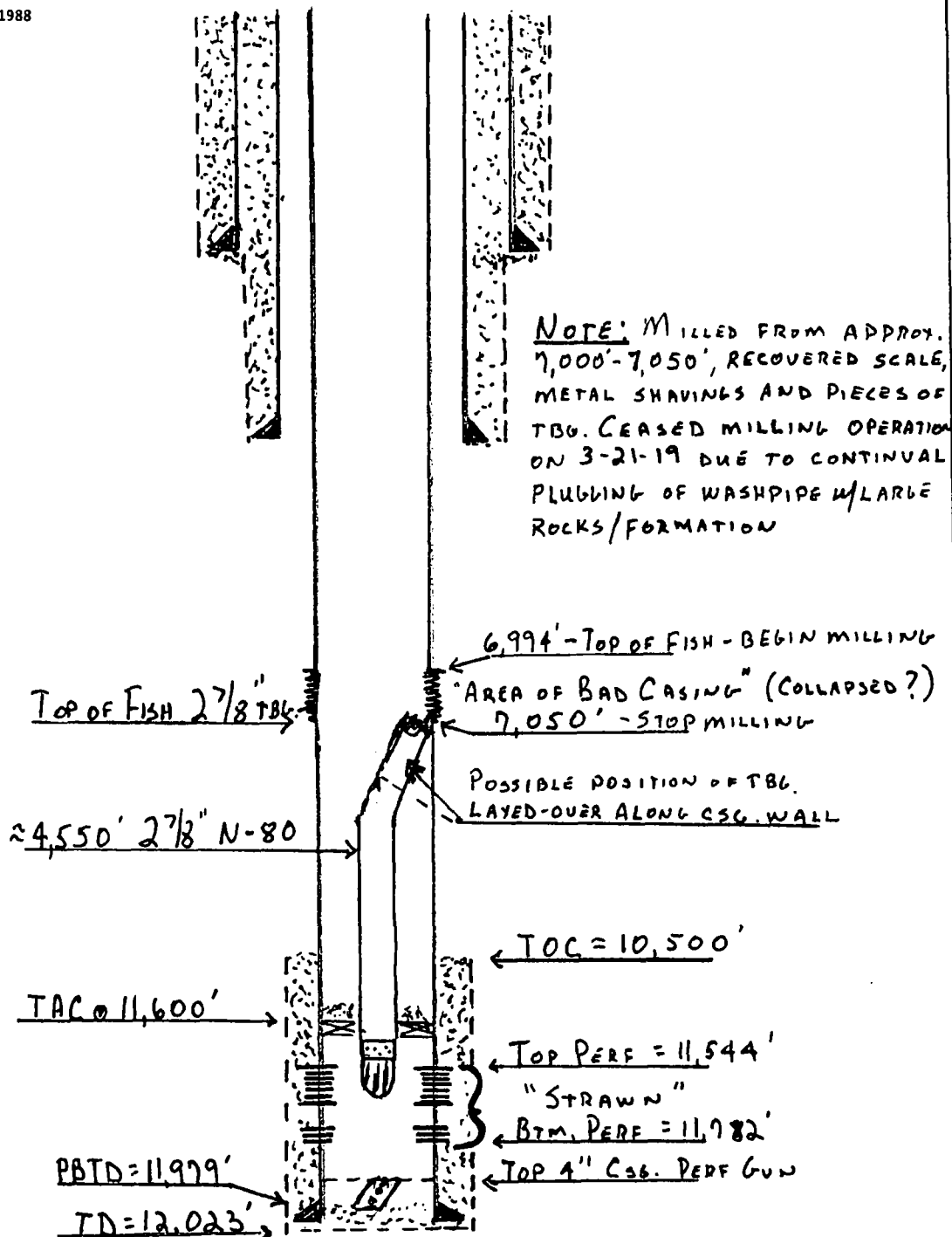
KP Kauffmann Company, Inc
 State #2-1
 API No. 30-025-30147
 NE/NE Sec. 2-17S-37E Lea Co., NM

"Wellbore Diagram as of March 29, 2019"

KB: 3,768'

GL: 3,751'

Spud Date: 11-30-1987
 Completion Date: 2-03-1988
 TD: 12,027'
 PBTD (Orig.): 11,979'



NOTE: MILLED FROM APPROX. 7,000'-7,050', RECOVERED SCALE, METAL SHAVINGS AND PIECES OF TBG. CEASED MILLING OPERATION ON 3-21-19 DUE TO CONTINUAL PLUGGING OF WASHPIPE W/ LARGE ROCKS/FORMATION

KP Kauffmann Company, Inc
 State #2-1
 API No. 30-025-30147
 NE/NE Sec. 2-17S-37E Lea Co., NM

"Wellbore Diagram after Proposed Plugback"

KB: 3,768'
 GL: 3,751'

Spud Date: 11-30-1987
 Completion Date: 2-03-1988
 TD: 12,027'
 PBTD (Orig.): 11,979'
 PBTD (Prop.): 6,950'

SURF. CSG. $13\frac{3}{8}"$
 54.5#

412'

INTER. CSG. $8\frac{5}{8}"$
 24,32#

4,172'

500 SX CMT.
 CIRC. TO SURF.

1,750 SX CMT.
 CIRC. TO SURF.

BEGIN MILLING 6,994'
STOP MILLING 7,050'

6,900' - CIBP w/ 35' CMT. ON TOP
 6,950'

200' MINIMUM CMT. PLUG
 7,150'

PROD. CSG. $5\frac{1}{2}"$
 15.5, 17#

~4,550' of $2\frac{7}{8}"$ N-80 TBC
 TO BE LEFT IN WELLBORE

(ORIG.) TOC @ 10,500'

TAC @ 11,600'

11,544' - TOP PERE

"STRAWN"
 11,782' - BTM. PERE

12,023'

4" CSG. GUN

