Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-45048 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Coonskin Fee DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) HOBBS OCD Gas Well Other 8. Well Number 1. Type of Well: Oil Well 28H JUL 1 5 2019 9. OGRID Number 2. Name of Operator COG Operating LLC 229137 10. Pool name or Wildcat 3. Address of Operator WC-025 G-09 S243532M; Wolfbone 2208 W. Main Street, Artesia, NM 88210 4. Well Location D: 50 feet from the North line and 580 feet from the Unit Letter line Township **24S NMPM** County Section Range 35E Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3307' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. □ P AND A **TEMPORARILY ABANDON** П **CHANGE PLANS** MULTIPLE COMPL \Box **CASING/CEMENT JOB** PULL OR ALTER CASING П DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM П OTHER: OTHER: **Completion Operations** 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/31/19 Test annulus to 1500# for 30 mins. Good test. Set CBP @ 19785'. Test csg to 11180#. Good test. 2/26/19 to 3/23/19 Perf 12620-19770' (1440). Acdz w/118,398 gal 7 1/2% acid. Frac w/13,926,120# sand & 14,606,456 gal fluid. 3/25/19 to 3/26/19 Drilled out frac plugs. Clean down to CBP @ 19750. 4/1/19 Set 2 7/8" 6.5# L-80 tbg @ 11367' & pkr @ 11357'. 6/3/19 Began flowing back & testing. Date of first production. 1/3/19 9/22/18 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE, Timanda DATE: <u>7/12/19</u> TITLE: Regulatory Analyst E-mail address: aavery@concho.com PHONE: (575) 748-6962 Type or print name: Amanda Avery For State Use Only TITLE Staff Mar APPROVED BY: Conditions of Approval (il