

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-03875
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number: 5
9. OGRID Number 241333
10. Pool name or Wildcat Lovington, Upper San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706	
4. Well Location Unit Letter C: 1980 feet from the NORTH line and 1980 feet from the EAST line Section 4 Township 17S Range 36E, NMPM, County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,899' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" 45# @ 295': TOC @ SURFACE; 8-5/8" 28# @ 1997': TOC @ SURFACE; 5 1/2" 14# @ 4748': TOC @ 2614' (CALC)

Chevron USA Inc completed abandonment of this well as follows:

05/23/19: Set tubing plug in sn @ 4655'. received approval from Kerry Fortner and cut tubing @ 4648'.
06/20/2019: MIRU. Good casing test @ 1000 psi for 10 minutes. Circulated well w/MLF. Spotted 90 sx of Class "C" cement from 4648'-3783'. Spotted 45 sx of Class "C" cement from 3445'-3012'.
06/21/2019: Perfd @ 2335'. Squeezed 160 sx of Class "C" cement 2335'-1850'.
06/24/2019: Performed bubble test-good. Tagged @ 1780'. Perfd @ 345'. Circulated 210sx of class "c" cement i/o of 5-1/2" casing from 345'-surface. verified cement at surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

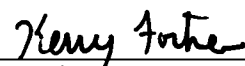
X 

Howie Lucas
Well Abandonment Engineer

7/2/2019

SIGNATURE

For State Use Only

APPROVED BY: 

Conditions of Approval (if any):

E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216

TITLE: Compliance Officer A DATE: 7-18-19