

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-11782
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/> X FED <input type="checkbox"/>
6. State Oil & Gas Lease No.	LC032579C
7. Lease Name or Unit Agreement Name	Carlson Fed B 25
8. Well Number	1
9. OGRID Number	141402
10. Pool name or Wildcat	Langlie mattix, 7 RVRs, Queens, Yates

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Fulfer Oil & Cattle Co., LLC	
3. Address of Operator PO Box 1224, 101 E. Panther Ave., Jal, NM 88252	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 4/23/19 we applied to the BLM to TA the above well. It was approved as long as it could pass a mit, and CIBP were set at proper interval. We moved in a well service unit to TA the well and pulled the rods and tubing per BLM. We set the CIBP at 3153 and capped with 2-dump bale runs and 4 sx cement. Tagged cmt at 3113'. We circulated the well with corrosion inhibitor fluid. On 6/25/19 we rigged up stone oilfield truck and pressured up to 500# the well began to leak slowly then gave us a consistent bleed off so we failed the well. We proposed the following to the BLM for approval for P & A work with this well is on this compliance order and will be subject to BLM approval and plugging schedule.

We proposed to BLM to finish plugging out as follows:

- *Circulated the well w/mud laden fluid.
- *Perforate at 2222 and sqz cmt f/2222-2100 40 sx woc to tag (yates and csg shoe)
- *Perforate at 1033 and sqz cmt f/1099-933 30 sx (salt).
- *Perforate at 100' and circulate cmt to surface. 25 sx

Cut off head and install DHM as per BLM

Upon approval from BLM we will conact Plugging Company and schedule well work.

**SUBJECT TO LIKE
APPROVAL BY BLM**

Spud Date:

5/6/1955

Rig Release Date:

5/20/1955

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Dennis

TITLE Production Supervisor

DATE

7/18/2019

Type or print name Mike Dennis

E-mail address: mdennis3082q@gmail.com

PHONE: 432-940-1890

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE

Compliance Officer A

DATE

7-18-19

Conditions of Approval (if any)

Fuller Oil + Coal
Box 1227
9A1 NM. 88252

P+A Proposal WBD

Prospect: Carlson Fed B 25 #1

Location:	
ULP, Sec 25, T25S, R37E	

Date	History
7/8/2019	P+A - Proposal - Work Sheet
	Cut off well head + install NDM. for Blm. Requirements
2551	Perf + Sqr 100' to Surface
3051	Perf + Sqr 1033-933 Tag
4051	Perf + Sqr 2222 to 2100 w/c Tag
Already Done	Dump Baled Cmt Set 3152-3113 Dipped. CEB already set 3153 CSQ Slur 3209

Tubing Detail (top to bottom)			
Joints	Description	Footage	Depth
KB		0.00	0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00

Rod Detail (top to bottom)			
Rods	Description	Footage	Depth
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00

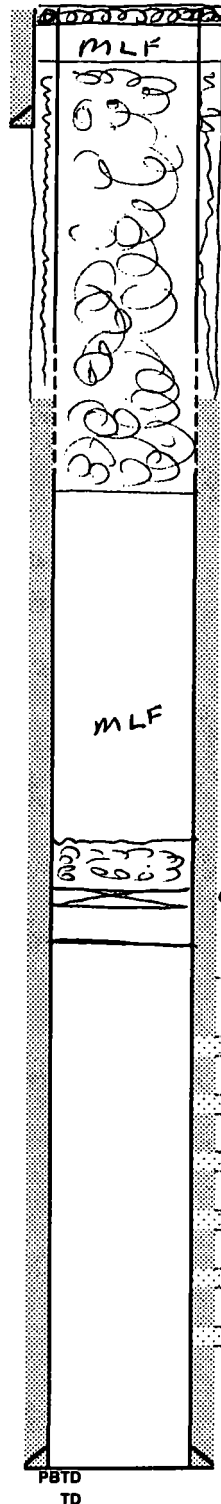
Pumping Unit:	Weatherford Maximizer C320-305-100

Updated:	By:
7/8/2019	M: Ke Dennis

CURRENT Wellbore Diagram

LC 032579C

API No.: 30-025-11782
Spud Date: 5/6/1955



Hole Size: 11
Surface Casing: 8 5/8
Set @: 2172
Cement Lead: 10051 Through Shoe
Cement Tail: 40051 Through DV tool 892
10051 From Surface
60051 Total
TOC: Surface

Ryt wrap: _____
Est TOC: _____
Short Joint: _____
Short Joint: _____

Cmt already Dumped 3153-3113
CEB already set 3153
CSQ Set 3209

Hole Size: 7 7/8
Prod. Csg: 5 1/2 15.5#
Set @: 3209
Cmt: Lead: 10051 Gal Cmt
Lead Info: 10051 Next Cmt
Tail: Tr. 2334 Temp Survey
Tail Info: _____