Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Nat (F) Reso	wrces Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERON TION DAVIS	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Sonto Fo. W. 275055	STATE   FEE   Private
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Francis Dr. Santa Fe, NW 87505	6. State Oil & Gas Lease No.
87505	ago	
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Arco Jamison
PROPOSALS.)  1. Type of Well: Oil Well X	Gas Well  Other	8. Well Number 1Y
2. Name of Operator		9. OGRID Number
	IL & CATTLE CO., LLC	141402
3. Address of Operator		10. Pool name or Wildcat
PO BOX 1224, 101 E. PANTI	HER AVE., JAL, NM 88252	FOLWER, UPPER YESO
Unit Letter D :	330 feet from the NORTH lin	e and 990 feet from the WEST line
Section 22	Township 24S Range 37	
Section 22	11. Elevation (Show whether DR, RKB, RX	, 25,
	GL 3276	, 51, 515,
12. Check A	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		DIAL WORK
TEMPORARILY ABANDON		ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL  CASING	G/CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED LOOP SYSTEM		
CLOSED-LOOP SYSTEM  OTHER:	OTHER	: -
OTHER:  13. Describe proposed or comp	leted operations. (Clearly state all pertinent	details, and give pertinent dates, including estimated date
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Fulfer oil and cattle co.LLC Prospect:

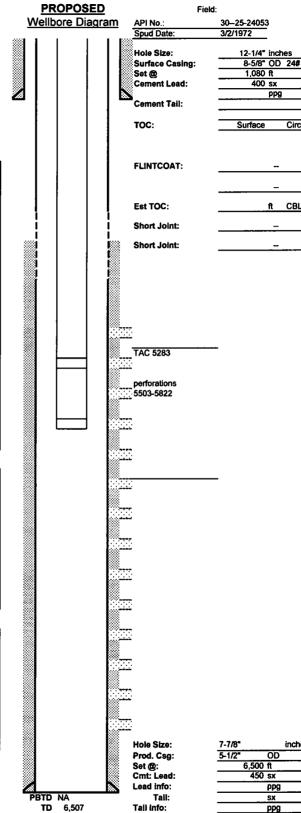
Location:	Arco Jamerson 1-Y				
	Location:				
Footage:					
Section:	UL D, SEC 22,T24S,R37E				
Block:					
Township:					
Survey:					
County:					
Lat:					
Long:					
	Elevations:				
GL:	3,276				
KB:					
KB Calc:					
ck w/log?					

Date	History
6/4/2019	Move in WSU, untaden rods from Head, pick up on rods, Casing come u
	hole, Dig out celler, Surface casing parted, work on well 20 days repairing
	casing, after casing repair we worked the rods free, POH w/ polish rod,
	10' 1" pony rods, 60 1" sucker rods, 114,7/8" sucker rods, 66 3/4" sucker
	rods, 1-2-1/2x 1.5 x16 RHBC pump. Nipple down the well head, install the
	BOP. POH w/ 164 -Joints of 2-7/8" j55 tubing, 1 5-1/2" tac, 25 jts 207/8"
	EUE 8rd tubing, Seat nipple, Perf sub, and BPMA.Hydro test tubing,
	replace 5 bad joints, rerun all tubing as pulled, set the tac W/ 15 points
	re run the rod string as pulled. Repair seperator, build burm at battery,
	apply for elictricty, test water tanks, ready for well test ( use Generator)
7/1/19	Well test 13 bbls oil, 56 bbls water, only enough gas to use at battery at
	present time, this well should make gas when pumped for a while.
	well is is pumping, electricity is being installed,
	RTS 7/3/2019
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	1
	<del>                                     </del>
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	Tubing Detail (top to bottom)		
Joints	Description	Footage	Depth
165	2-7/8" eue J55 Tubing	5,280.00	5,280.00
1	2-7/8" x5-1/2" 40-k tac	3.00	5,283.00
24	2-7/8" EUE 8rd J55 Tubing	768.00	6,051.00
1	2-7/8" seat nippple	1.00	6,052.00
1	2-7/8"x4' perforated sub	4.00	6,056.00
1	Bull plug mud anchor	32.00	6,088.00
		0.00	6,088.00
		0.00	6,088.00
		0.00	6,088.00
		0.00	6,088.00
		0.00	6,088.00
		0.00	6,088.00

	Rod Detail (top to bottom)		
Rods	Description	Footage	Depth
1	1-1/4"x26' polishrod	26.00	26.00
1	10' of 1" pony subs	10.00	36.00
60	1" grade d sucker rods	1,500.00	1,536.00
114	7/8" Grade D sucker rods	2,850.00	4,386.00
66	3/4" Grade D sucker rods	1,650.00	6,036.00
1	2x1.5x 16' RHBC pump w/ 3 cup BHD	16.00	6,052.00
			6,052.00
			6,052.00
			6,052.00
			6,052.00

Updated:	By:	
7/3/19	Mike Dennis	



inches OD

ppg

17/15.5#

cf/sk

Poz H

cf/sk

cf/sk

Casing Tally

Wire Line Wire Line

Wire Line

Circulated

ft CBL

ppg