Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources OIL CONSERVATION DIVESON 1220 South St. Frages Dr. Santa Fe, NM 875050	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVE ON	5 Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Frages Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 875050	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	REC - COIS	325727
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		QUIJOTE 2 STATE COM
PROPOSALS.)		
1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator		8. Well Number #715H 9. OGRID Number
EOG RESOURCES		7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702		[98158] WC-025 G-09 S253236A; UPR WOLFC
4. Well Location	. 300 feet from the NORTH line and 18	EAST
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Section 2 Township 26S Range 32E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3337 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING		
CLOSED-LOOP SYSTEM		
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
07/09/19 8-3/4" HOLE 07/09/19 Intermediate Casing @ 11,616'		
Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,016')		
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,016' - 11,616') Stage 1: Lead Cement w/ 400 sx Class H (1.20 yld, 15.6 ppg)		
Test casing to 2,500 psi for 30 min, Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.5 yld, 18.8 ppg) TOC @ 0' by Calc		
Stage 3: Top out w/ 20 sx Class C + 3% CaCl2 + 1% MagOx-m (1.37 yld, 14.8 ppg), TOC @ surface		
07/21/19 6-3/4" hole		
07/21/19 Production Casing @ 17, Ran 5-1/2", 20#, HCP-11	333' MD, 12,229' T∨D 0, RDT-BTX (MJ @ 11,794')	
Lead Cement w/ 485 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 10,537' by Calc Waiting on CBL Completion to follow RR 07/22/19		
Spud Date: 06/28/19	Rig Release Date: 07/22/19	
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I hereby certify that the information	n above is type and complete to the best of my knowled	ge and belief.
SIGNATURE //// ///// TITLE Sr. Regulatory Administrator DATE 07/26/19		
Type or print name Emily Polis	E-mail address: emily_follis@	eogresources.comone: 432-848-9163
For State Use Only		
APPROVED BY: Conditions of Approval (if any):	TITLE Petroleum En	gineer
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