

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS OCD
AUG 01 2019
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☒ **NEW WELL** ☐ **WORKOVER** ☐ **DEEPENING** ☐ **PLUGBACK** ☐ **DIFFERENT RESERVOIR** ☐ **OTHER**

8. Name of Operator
Centennial Resource Production, LLC

10. Address of Operator
1001 17th Street, Suite 1800, Denver, CO

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	I	1	23S	34E		2339
BH:	P	12	23S	34E		87

13. Date Spudded **3/8/19** 14. Date T.D. Reached **5/6/19** 15. Date Rig Released **5/8/19** 16. Date Completed (Ready to Produce) **6/16/19** 17. Elevations (DF and RKB, RT, GR, etc.) **3364**

18. Total Measured Depth of Well **17924** 19. Plug Back Measured Depth **17890** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **Gama Ray**

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,968 - 17,880

1. WELL API NO.
30-025-45265

2. Type of Lease
☒ **STATE** ☐ **FEE** ☐ **FED/INDIAN**

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name
Duck Hunt 1 State Com

6. Well Number:
501H

9. OGRID
372165

11. Pool name or Wildcat
Antelope Ridge; Bone Spring, N 2205

N/S Line	Feet from the	E/W Line	County
South	771	East	Lea
South	331	East	Lea

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1847	17.5	1580 sx	
9.625	40	5467	12.25	1330 sx	
5.5	20		8.75		
5.5	20	17924	8.5	2790 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
10,968 - 17,880, 1662 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,968 - 17,880	13,981.674 gals slick water
	18,802.574# 100 mesh sand

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
6/18/19		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
7/2/19	24	2		2819	3380
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	500		2819	3380	4353
					Gas - Oil Ratio
					1199

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

31. List Attachments
C-104, Survey C-102, Additional points required

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

30. Test Witnessed By
Reggie Phillips

33. Rig Release Date:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Kanicia Schlichting** Title **Sr. Regulatory Analyst** Date **7/29/19**

E-mail Address **Kanicia.schlichting@cdevinc.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Base of Salt 4091	T. Ojo Alamo	T. Penn A"
T. Salt	T. Capitan 4477	T. Kirtland	T. Penn. "B"
B. Salt	T. Bell Canyon 5452	T. Fruitland	T. Penn. "C"
T. Yates	T. Cherrv Canyon 6055	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Manzanita Lime 6437	T. Cliff House	T. Leadville
T. Queen	T. Brushv Canyon 7372	T. Menefee	T. Madison
T. Grayburg	T. Bone Spring Lime 8738	T. Point Lookout	T. Elbert
T. San Andres	T. Avalon Shale 8823	T. Mancos	T. McCracken
T. Glorieta	T. 1st Bone Spring Sand 9726	T. Gallup	T. Ignacio Otzte
T. Paddock	T. 2nd Bone Spring Shale 9903	Base Greenhorn	T.Granite
T. Blinebry	T. 2nd Bone Spring Sand 10.313	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology