District I			State of New Mexico									Form C-104		
1625 N. French I)r Hobh	5 NM 88										Revised August 1, 2011		
District II811 S. 1				210			чO	BB	500				0	
District III1000 F	-	-		M 87410	Oil	Conserva	tion Divisio	AUG	0 5 2019	nit one c	opy t	o approj	priate District Office	
District IV	20 South S	The Francis Dr RECEIVED						MENDED REPORT						
1220 S. St. Franc	is Dr., S I.	-			R ALI	Santa Fe, I	NM 87505 E AND AU	тно	RIZAT		ro 1	ΓΡΔΝ	SPORT	
¹ Operator na			_`	201 10					² OGRID				<u>, , , , , , , , , , , , , , , , , , , </u>	
EOG RESOL			7377											
PO BOX 220			³ Reason for Filing Code/ Effective Date NW 07/15/2019					tive Date						
4 API Number		-02 	⁵ Poo	Name			NW 07/15/2			07/15/2	⁶ Pool Code			
30 - 025-4				TRISTE	ONE SPRING	IE SPRING, EAST				KZ				
⁷ Property Co									⁹ Well Number					
317561		HEARNS 34 STATE COM									503H			
	II	. ¹⁰ S												
	lot no. Section Tov		· -				e North/South				East/West line			
N 11 P	34 245		33E		852'		SOUTH		1777'		WEST		LEA	
UL or lot no	¹¹ Bottom Hole Lo JL or lot no Section Tow			T		Feet from t	e North/South		Feet from the		East/West line		e County	
C	27	245	nsnip	33E	Lot Idn	144 '	NORTH		2254'		WEST		LEA	
¹² Lse Code	13	l Produci	ng	14 (Gas	¹⁵ C-129 P	 ermit Number	¹⁶ C	-129 Effe	ctive Da	Date 17,		L29 Expiration Date	
S				Connect	on Date									
		LOWIN	-											
III. Oil a	¹⁹ Transpo	ter Name and ²⁰ O/G/W												
OGRID	Address													
372812	EOGRM											OIL		
151610														
151618	ENTERPRISE FIELD SERVICES											GAS		
298751	REGENCY FIELD SRVICES, LLC											GAS		
	· · · · · · · · · · · · · · · · · · ·													
36785		DCP MIDSTREAM											GAS	
		Vell Completion Data												
IV.		<u> </u>			²³ TD	²⁴ PBTD ²⁵ Perforations				²⁶ DHC, MC				
²¹ Spud Date 04/05/2019		²² Ready Date 07/15/2019				21,073'	21,056'		11,146-21,056'		DHC, MC			
²⁷ Hole Size			²⁸ Casing			Size	29 D	²⁹ Depth Set		2 2t		³⁰ Sacks Cement		
17	1			13 3/8"		1	1274'		116		55 SXS CL C/CIRC			
				9 5/8"				<u></u>				SXS CL C/CIRC		
12						5083'					0 585 (
8 3/4"			5 :				21	21,058'			2700 SXS		CL H/TOC 7675' CBL	
	Test		<u> </u>		33-		34 -			35		-	36.0	
	³¹ Date New Oil ³² G 07/15/2019		as Delivery Date 07/15/2019		³³ Test Date 07/24/2019			³⁴ Test Lengt 24HRS		th ³⁵ Tbg.		sure	³⁶ Csg. Pressure 714	
³⁷ Choke Size			³⁸ Oil		³⁹ Water									
64		2246 BOPD				water 11 BWPD		⁴⁰ Gas 3002 MCFPD					⁴¹ Test Method	
	t the rules of the Oil Conservation Division													
been complie				OILC	ONSERV	AHON	DIVISIO	N						
complete to t				_										
Signature: Kan Maddex							Approved by:							
Printed name:		Title:												
Kay Maddo		a, may.												
Title: Regulatory Analyst							Approval Date	e: 5	15	125	2,0)		
E-mail Addres		1		1-	f									
Kay_Maddox@eogresources.com Date: Phone:							4			-				
08/01/2019 432-686-3658														
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