Submit I Copy	To Appropriate Distric	T.	State of New Mex	ico		Form C-103
District I – (575	393-6161	Energy	Minerals and Natura	al Resources		Revised July 18, 2013
Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy Inerals and Natural Resources OIL CONSERVATION DIVISION 2 2011 220 South St. Francis Dr.					WELL API NO.	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					30-025-45346	
District III - (505) 334-6178 Aug. 0 2 2019220 South St. Francis Dr.					5. Indicate Type of Lease	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVE Santa Fe, NM 87505					STATE 🗵	FEE .
D1011141 (D.	05) 476-3460 icis Dr., Santa Fe, NM	RECEIVE	Bunta i C, i vivi 675	703	6. State Oil & Gas L	ease No.
67505	SUNDRY N	OTICES AND REI	PORTS ON WELLS		7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Airstrip 31-18S-35E RN State Com	
PROPOSALS.)					8. Well Number	
1. Type of Well: Oil Well Gas Well Other					114H	
2. Name of Operator Matador Production Company					9. OGRID Number 228937	
3. Address of Operator					10. Pool name or Wildcat	
		, Dallas, TX 75240			Airstrip; Bone Spring	
4. Well Loc		<u></u>			1 1	<u> </u>
		. 206 foot from	atha Cauth	1: and 960	feet from the	Foot line
1		:_, <u>306_</u> feet fron		line and <u>869</u>		<u>East</u> line
Sect	tion 31			ange 35E	NMPM	County Lea
			(Show whether DR, I	RKB, RT, GR, etc.,)	
		3931'				
	12. Ched	ck Appropriate E	Box to Indicate Nat	ture of Notice,	Report or Other Da	ata
	NOTICE OF	INTENTION	ro. I	CLID	CECHENT DEDC	אחד אר.
DEDEGONA					SEQUENT REPO	
	REMEDIAL WORK	_		REMEDIAL WOR		TERING CASING
	ILY ABANDON	☐ CHANGE PL		COMMENCE DRI		AND A
	TER CASING	☐ MULTIPLE C	OMPL	CASING/CEMENT	ΓJOB □	
			1			
	COMMINGLE					
CLOSED-LO	COMMINGLE OP SYSTEM			OTHER DESIGN	Overley	57
CLOSED-LO OTHER:	OOP SYSTEM				g Sundry	
CLOSED-LO OTHER: 13. Desc	OOP SYSTEM	ompleted operations	s. (Clearly state all pe	rtinent details, and	d give pertinent dates,	including estimated date
CLOSED-LO OTHER: 13. Description of sta	OP SYSTEM ribe proposed or courting any proposed	ompleted operations d work). SEE RUL	s. (Clearly state all pe	rtinent details, and		including estimated date
CLOSED-LO OTHER: 13. Description of sta	OOP SYSTEM	ompleted operations d work). SEE RUL	s. (Clearly state all pe	rtinent details, and	d give pertinent dates,	including estimated date
CLOSED-LO OTHER: 13. Desci of sta propo	ribe proposed or courting any proposed completion or	ompleted operations d work). SEE RUL recompletion.	s. (Clearly state all pe	rtinent details, and	d give pertinent dates,	including estimated date
CLOSED-LOOTHER: 13. Desc. of star propo	ribe proposed or carting any proposed completion of rig up and rotate f/140	ompleted operations d work). SEE RUL recompletion.	s. (Clearly state all pe E 19.15.7.14 NMAC.	rtinent details, and For Multiple Cor	d give pertinent dates,	including estimated date lbore diagram of
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