

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-45346

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Airstrip 31-18S-35E RN State Com

8. Well Number

114H

9. OGRID Number

228937

10. Pool name or Wildcat

Airstrip; Bone Spring

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Matador Production Company

3. Address of Operator

5400 LBJ Freeway, Suite 1500, Dallas, TX 75240

4. Well Location

Unit Letter \_\_\_\_\_ P \_\_\_\_\_, 306 feet from the South line and 869 feet from the East line

Section 31 Township 18S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3931'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Drilling Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/19/2019 Spud, rig up and rotate f/140' through 1,900'.

2/25/2019 Circulate 20" Surface hole until shakers clean up. Rig up casing equipment. Run 13 3/8", 54.50 #, J-55 casing. Run casing to 1736'. Wash and Ream 1736'-1900'.

2/26/2019 Pump 645 bbls (2091 sks) of 87 lb/sk. Blend lead cement, slurry wt 12.8 ppg, yield 1.73 cu ft/sk, followed by 177 bbls (746.5 sks) of 94 lb/sk BVOB blend Tail cement, slurry wt 14.8 ppg, yield 1.33 cu ft/sk. Bump plug w/550 psi, pressure up to 1079 psi @ 06:00 hrs. Hold pressure for 5 minutes. Floats held. Full circulation throughout cement job. Cement returned to surface 217 bbls (703.6 sks). Test casing to 910 psi for 30 minutes. LD plug and test jt. Good test.

2/27/2019 Rotate f/1900'-3939'.

3/1/2019 Run 9 5/8" 40#, J-55 intermediate casing t/3915' set casing @ 3915'. Pump 268 bbls (787 sks) of Class C Lead cement @ 12.8 ppg Yield 1.91 cu ft/sk, followed by 95 bbls (1,388 sks) of Class C tail cement @ 14.8 ppg, yield 1.38 cu ft/sk. Floats held properly. Good circ throughout job. 116 bbls cement. Circ back to surface. Test lower seals to 8500 psi for 10 minutes, install test plug. Test upper seals to 10k for 10 minutes.

3/2/2019 Rotate 3949'-8856'.

3/12/2019 Run 9 5/8" production casing f/2800'-3,300', pump 383 bbls (775 sks) of Class C lead cement, slurry wt 11.0 ppg, yield 2.77 cu ft/sk, follow by 396 bbls (1525 sks) of Class C tail cement, slurry wt 13.2 ppg yield 1.44 cu ft/sk. Bump plug to 2500 psi, pressure up to 3006 psi @ 00:15 hrs on 3/13/2019. Held pressure for 5 minutes, 84 bbls cement to surface.

3/13/2019 Release Rig.

Spud Date:

2/19/2019

Rig Release Date:

3/13/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Analyst

DATE

7/31/2019

Type or print name

Tammy R. Link

E-mail address:

tlink@matadorresources.com

PHONE:

575-623-6601

For State Use Only

APPROVED BY:

TITLE

DATE

08/08/19

Conditions of Approval (if any):