Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resour	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Willierars and Natural Resour	WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	20 005 45770
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South HOBBS	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	SIAIL A ILL
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, 1914 87505 AUG 0 6 201	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN RECEIVED DIFFERENT RESERVOIR LISE "APRI ICATION FOR BERMIT" (FORM C. 101) FOR SLICH		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Pirate State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 401H
2. Name of Operator		
Centennial Resource Production, LLC 3. Address of Operator		372165
·		Red Hills;Bone Spring,North 96434
1001 17th Street, suite 1800, Denver, CO 80202 Red Hills;Bone Spring,North 96434 4. Well Location		
Unit Letter A : 330 feet from the North line and 559 feet from the East line		
Section 16	Township 24S Range 34	E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3529 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ARANGO CASING		
TEMPORARILY ABANDON DULL OR ALTER CASING		NCE DRILLING OPNS. P AND A
DOWNHOLE COMMINGLE	MOETH EE COMITE GOODING	OEMENT JOB
CLOSED-LOOP SYSTEM		
OTHER: OTHER: Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
	•	
6/22/19 Test production casing to 11,000# for 30 mins, good test. 6/25/19 - 7/01/19 Perf & Frac 21 stages, 10,788 - 15,296 w 9,668,694 gals slick water,		
6/25/19 - 7/01/19 Pei	rf & Frac 21 stages, 10,788 - 15,29	6 w 9,668,694 gals slick water,
11,400,607# 100 mes	sh sand. 1002 holes.	
7/02/19 Drill out plugs. PBTD @ 15,306.		
7/03/19 Turn well to production.		
	/	
G. ID.		
Spud Date: 5/15/10	D'- D-1 D-4	/
5/15/19	Rig Release Date:	6/05/19
5/15/19	Rig Release Date:	6/05/19
3/13/19	Rig Release Date:	
3/13/19	5	
I hereby certify that the information	above is true and complete to the best of my k	nowledge and belief.
3/13/19	5	nowledge and belief.
I hereby certify that the information SIGNATURE Type or print name Kanicia S	above is true and complete to the best of my k TITLE Sr. Regulator Schlichting E-mail address: kanicia.	nowledge and belief. y Analyst DATE 7/31/19 schlichting@cdevinc.com PHONE: 720-499-1537
I hereby certify that the information SIGNATURE	above is true and complete to the best of my k TITLE Sr. Regulator Schlichting E-mail address: kanicia.	nowledge and belief. y Analyst DATE 7/31/19 schlichting@cdevinc.com PHONE: 720-499-1537
I hereby certify that the information SIGNATURE Type or print name Kanicia S	above is true and complete to the best of my k TITLE Sr. Regulator Schlichting E-mail address: kanicia.	nowledge and belief. y Analyst DATE 7/31/19

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