

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45437
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240		7. Lease Name or Unit Agreement Name Airstrip 31-18S-35E RN State Com
4. Well Location Unit Letter _____ P _____, 336 feet from the South line and 869 feet from the East line Section 31 Township 18S Range 35E NMPM County Lea		8. Well Number 124H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3930'		9. OGRID Number 228937
		10. Pool name or Wildcat Airstrip; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Drilling Sundry <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/16/2019 Spud Well, Rotate and Drill 140'-1,382'.
2/18/2019 Run 13 3/8" casing, 54.50#, J-55 surface casing to 1859'. Pump 20 bbls of fresh water. Test steel lines to 2000 psi. Pump 479 bbls (1521 sxs) of 87 bbls/sk, lead cement, slurry 12.8 ppg, yield 177 cu ft/sk, follow by 132 bbls (540 sxs) of 94 lbm/sk. BWOB blent tail cement, slurry 14.8 ppg, yield 1.37 cu ft/sk. Pressure up to 1000 psi, held pressure for 5 minutes. Floats held, cement returned to surface 117 bbls (371 sxs).
2/19/2019 Install tubing head and release rig @ 06:00 hrs.
3/13/2019 Perform full body test. Pump to 5000 psi for 5 minutes. Test Annular preventor 3000 psi for 5 minutes. Perform draw down test.
3/14/2019 Rotate/Slide f/1900'-4010'.
3/15/2019 Run 9 5/8", 40#, J-55 pumped 20 bbls of fresh water to flush and clean lines. Pump 267 bbls (787 sxs) of Class C Lead Cement @ 12.8 ppg, yield 1.91 cu ft/sk and use 9.98 gals of water. Follow by 95 bbls (388 sxs) of Class C tail cement @ 148 ppg, yield 1.38 cu ft/sk, pressured up to 1904 psi @ 02:00 hrs on 3/16/2019 held pressure for 5 minutes and bleed pressure back. 100 bbls (294 sxs) of cement circ back to surface.
3/16/2019 Test 9 5/8" casing above @ 3700' to 1317 psi. Hold and chart for 30 minutes, Good Test. Drill/Rotate, slide f/4010'-14,307'.
3/30/2019 Cement 5 1/2" production casing, pump 10 bbls of fresh water. Test to 7000 psi high, pump 40 bbls of mud push @ 10.5 ppg spacer. Pump 383 bbls (775 sxs) of Class C lead cement, slurry wt 11.0 ppg, yield 2.77 cu ft/sk. Pump rate 7.3 bbls/min. Follow 397 bbls (1525 sxs) of Class C tail cement, slurry wt 13.2 ppg, yield 1.461 cu ft/sk. Pressure up to 2400 psi @ 12:00 hrs on 3/20/2019. Held Pressure for 5 minutes. Floats held 10 bbls cement return to surface. Pump packing around seal to 12,500 psi. Test void to 8500 psi.
3/31/2019 Release Rig 06:00 hrs.

Spud Date: 2/16/2019

Rig Release Date: 3/31/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry R. Link TITLE Production Analyst DATE 7/31/2019

Type or print name Tammy R. Link E-mail address: mlink@matadorresources.com PHONE: 575-623-6601
For State Use Only

APPROVED BY: Petroleum Engineer TITLE Petroleum Engineer DATE 08/07/19
Conditions of Approval (if any):