Submit 1 Copy Office										
Onice	To Appropriate Distric		State of New Me			Form C-103				
<u>District I</u> – (575 1625 N. French) 393-6161 Dr., Hobbs, NM 8824		Minerals and Natu	Iral Resources	WELL API NO.	Revised July 18, 2013				
District II - (57	strict II – (575) 748-1283 OIL CONSERVATION DIVISION 1 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION									
District III - (50	District III – (505) 334-6178 1220 South St. Francis Dr.					ease FEE				
District IV - (50	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505					ease No.				
1220 S. St. Fran 87505	cis Dr., Santa Fe, NM									
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Airstrip 31-18S-35E	RN State Com				
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other					8. Well Number					
					124H					
2. Name of Operator Matador Production Company					9. OGRID Number 228937					
3. Address of Operator					10. Pool name or Wildcat					
5400 LBJ Freeway, Suite 1500, Dallas, TX 75240					Airstrip; Bone Spring					
4. Well Location										
		P_:_, <u>336</u> feet fror		line and <u>869</u>	feet from the	<u>East</u> line				
Sect	ion 31		nship 18S n <i>(Show whether DR</i>	Range 35E	NMPM	County Lea				
		3930'	1 (Snow whether DR	, KKB, KI, GK, eic.j						
	12. Che	ck Appropriate I	Box to Indicate N	lature of Notice,	Report or Other Da	ta				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DILLUG AND ABANDON DILLUG REMEDIAL WORK DILLUG ALTERING CASING DI										
TEMPORAR										
	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB									
	COMMINGLE									
OTHER:	·····				Sundry					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date										
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.										
• •	•	•				`				
2/16/2019 Spud V 2/18/2019 Run 13	Vell, Rotate and Drill 1 3/8" casing, 54,50#, 1	40'-1,382'.	59' Pump 20 bbls of fre	sh water. Test steel lines t	o 2000 nsi Pumn 479 bbls (1	521 sxs) of 87 bls/sk_lead				
2/18/2019 Run 13 3/8" casing, 54.50#, J-55 surface casing to 1859'. Pump 20 bbls of fresh water. Test steel lines to 2000 psi. Pump 479 bbls (1521 sxs) of 87 bls/sk, lead cement, slurry 12.8 ppg, yield 177 cu ft/sk, follow by 132 bbls (540 sks) of 94 lbm/sk. BWOB blent tail cement, slurry 14.8 ppg, yield 1.37 cu ft/sk. Pressure up to 1000 psi,										
cement, slurry 12				held pressure for 5 minutes. Floats held, cement returned to surface 117 bbls (371 sks). 2/19/2019 Install tubing head and release rig @ 06:00 hrs.						
cement, slurry 12 held pressure for	5 minutes. Floats held,	cement returned to surf				t/sk. Pressure up to 1000 psi,				
cement, slurry 12 held pressure for 2/19/2019 Install 3/13/2019 Perform	5 minutes. Floats held, tubing head and releas n full body test. Pump	cement returned to surf e rig @ 06:00 hrs.		r 3000 psi for 5 minutes.	Perform draw down test.	t/sk. Pressure up to 1000 psi,				
cement, slurry 12 held pressure for 2/19/2019 Install 3/13/2019 Perfor 3/14/2019 Rotate 3/15/2019 Run 9	5 minutes. Floats held, tubing head and releas n full body test. Pump 'Slide f/1900'-4010'. 5/8", 40#, J-55 pumper	cement returned to surf e rig @ 06:00 hrs. to 5000 psi for 5 minute d 20 bbls of fresh water	ace 117 bbls (371 sks). es. Test Annular prevento to flush and clean lines. F	- Pump 267 bbls (787 sks) o	of Class C Lead Cement @ 12	2.8 ppg, yield 1.91 cu ft/sk				
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