State of New Mexico

Form C-104 Revised August 1, 2011

Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

District III					Oi	i Conservati	וסופועות ווט	1					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			1220 South St. Francis Dr.								AMENDED RE	таоа	
1220 S. St. Fran	cis Dr.	Santa F	e. NM 8	87505		Santa Fe, N	M 87505				، ب	WIENDED KE	JOKI
1220 0. 00. 110.	I.		•			•		ГНО	RIZATION	TO	TRANS	PORT	
<sup>1</sup> Operator n				LOI IC	I ALI	CWADLE	AID AU	1110	<sup>2</sup> OGRID Nu		ILAND	IONI	$\neg$
Matador Pro									OGRIDING	IIDEI	228937		
5400 LBJ Fr									<sup>3</sup> Reason for 1	Filing C		tive Date	
Dallas, TX 7									NEW Well				
<sup>4</sup> API Number							<sup>6</sup> Pool Code				1/2		
30 - 025-4	5437		Airst	rip; Bone	Spring					960			
<sup>7</sup> Property C	ode		8 Pro	perty Nar	ne					<sup>9</sup> Well Number			
314					Airstrip 31-18S-35E RN State Com						124H		
II. 10 Su	rface 1	Locati	ion										
Ul or lot no.	Sectio	n Tov	vnship	Range	Lot Idn	Feet from the	North/Sou	ıth	Feet from the	East/\	Vest line	County	
P	31	185	3	35E	-	336'	South Li	ne	869'	East		Lea	
11 <b>B</b> o	ttom 1	Hole I	ocatio							l		· · · · · ·	
UL or lot	Sectio		vnship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County	
no.	31	185	_	35E	_	86'	North		420'	East		Lea	
A	J1	100	,	JJL			litorui		-20	Last			
12 Lse Code	Code Producing Method									-129 Effective Date 17 C-129 Expiration Da			ate
S	S Code Flowing			Date 4/30/2019									
III. Oil	and G				2017								
18 Transpor		43 11	апъро	1013		19 Transpor	ter Name					<sup>20</sup> O/G/W	
OGRID						and Ad						O/G/ W	
00142		Plains N	Marketi	ing, LP		4114							
214984		14304 Preston Rd., Suite 140										O	
	J	Dallas,	TX 770	002									
Versado Gas Processors, LLC 1000 LA Street #4700, Houston, TX 77002								G					
	, and a	LUUU LA	7 Dilee	ι #4/ <b>0</b> 0, Ι	nouston,	1A //UU2							
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IV. Well Completion Data

			10,245'-15,150'	15,126'	9,942'-14,993'	s <sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Se	et	30 Sacks Cement	
20"		13 3/8"		1,900'		2061	
12 1/4"		9 5/8"		3,990°		1172	
8 3/4"		5 ½"		15,130'		2300	

V. Well Test Data

<sup>31</sup> Date New Oil 5/9/2019	<sup>32</sup> Gas Delivery Date 4/27/2019	<sup>33</sup> Test Date 5/22/2019	<sup>34</sup> Test Length 24	35 Tbg. Pressure n/a	<sup>36</sup> Csg. Pressure n/a		
<sup>37</sup> Choke Size n/a	<sup>38</sup> Oil 681	<sup>39</sup> Water 1,114	<sup>40</sup> Gas 339		41 Test Method Flowing		
been complied with	at the rules of the Oil Cons and that the information giv of my knowledge and belie	en above is true and f.	Approved by:  Title:  Approval Date:  8/7/2019				
tlink@matadorresou	rces.com			•			
Date: 7/31/2019	Phone: 575-623-6601						