

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-45438 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Airstrip 31-18S-35E RN State Com 6. Well Number: #134H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Matador Production Company		9. OGRID 228937								
10. Address of Operator 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240		11. Pool name or Wildcat Airstrip; Bone Spring								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	31	18S	35E	-	336'	South	899'	East	Lea
BH:	A	31	18S	35E	-	85'	North	379'	East	Lea
13. Date Spudded 1/26/2019	14. Date T.D. Reached 2/13/2019	15. Date Rig Released 2/15/2019		16. Date Completed (Ready to Produce) 5/6/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3930'				
18. Total Measured Depth of Well 10,419'-15,475'		19. Plug Back Measured Depth 15,360'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run Gamma				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,650'-15,312'; Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
13 3/8"	54.50, J-55		1917'		20"	2024		0		
9 5/8"	40.00, J-55		4000'		12 1/4"	1175		0		
5 1/2"	20.00, P-110		15,458'		8 3/4"	2300		0		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8 L80	4,000'				
26. Perforation record (interval, size, and number) 10,650'-15,312' - 24 Stages, 6 clusters, 36 holes @0.36'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,650'-15,312' 11,996,860.00 lbs proppant; fracture treat					
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP				Well Status (<i>Prod. or Shut-in</i>) Prod				
4/28/2019										
Date of Test 5/12/2019	Hours Tested 22	Choke Size pump	Prod'n For Test Period	Oil - Bbl 597	Gas - MCF 210	Water - Bbl. 1,785	Gas - Oil Ratio n/a			
Flow Tubing Press. n/a	Casing Pressure n/a	Calculated 24- Hour Rate	Oil - Bbl. 597	Gas - MCF 210	Water - Bbl. 1,785	Oil Gravity - API - (<i>Corr.</i>) n/a				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By n/a			
31. List Attachments C-102 and Plat, Logs and DS will be mailed to OCD by Ava from Dallas										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 2/15/2019			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
<div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD83 </div> <p>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</p> <div style="display: flex; justify-content: space-between;"> <div>Signature </div> <div>Printed Name Tammy R. Link</div> <div>Title Production Analyst</div> <div>Date 7/31/2019</div> </div> <p>E-mail Address tlink@matadorresources.com</p>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2149/2150	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3361/3362	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5920/5927	T. Morrison	
T. Drinkard	T. Bone Springs 7588/7598	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology