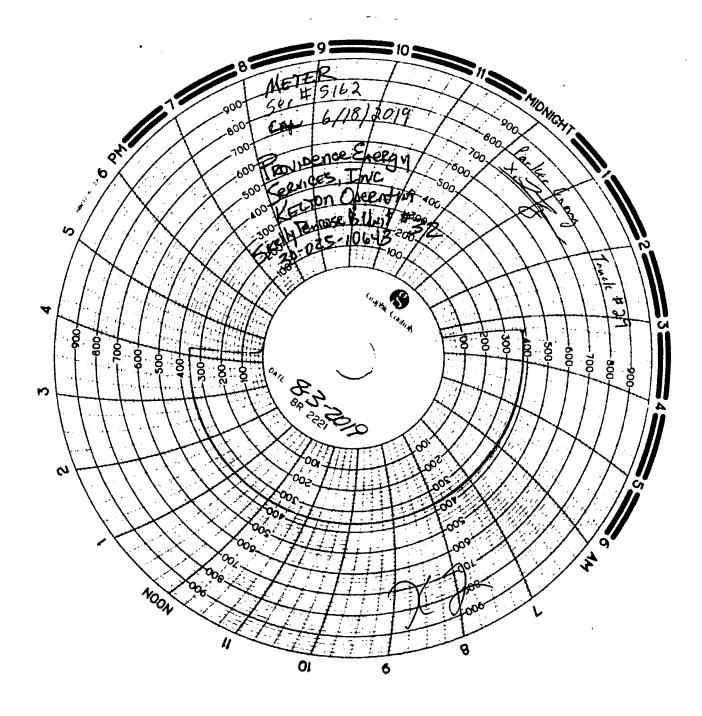
Submit 1 Copy Office	py To Appropriate District State of New Mexico			exico	Form C-103			
District I	Energy Minerals and Natural Resources					Oct	ober 13, 2009	
	1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410  Sonta Fo. NM 4746560					WELL API NO.		
District II 1301 W. Grand	OIL CONSERVATION DE SON					- <b>61</b>		
District III		1220	South St. Fra	ncis Dr.	TATE I	Tease FEE	$\boxtimes$	
	os Rd., Aztec, NM 87410	S	anta Fe. NM 8	46650 a	6. State Oil & Ga	s Leose No		
<u>District IV</u> 1220 S. St. Frai	ncis Dr., Santa Fe, NM		South St. Fra anta Fe, NM 8	8 2019	0. State Off & Ga	s Lease No.		
87505			₽ P.	· ·				
	SUNDRY NOT	TICES AND REPO	RTS ON WELL	CEIVER	7. Lease Name or	Unit Agreem	ient Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK D) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH								
PROPOSALS.)					SKELLY PENROSE B UNIT			
1. Type of Well: Oil Well Gas Well Other INJECTION					8. Well Number 032			
2. Name of Operator					9. OGRID Number 012444			
PROVIDEN	CE ENERGY SERV	ICES, INC. dba KE	ELTON OPERAT	ΓING				
3. Address of Operator					10. Pool name or Wildcat			
P.O. BOX 928, ANDREWS, TEXAS 79714-0928					LANGLIE MATTIX (37240)			
4. Well Loc	ation			-				
Uni	t Letter <u>J</u> :	: 1 <u>980</u> feet from	m the SOUTI	<u>I</u> line and 1980	feet from the	EAST lin	ne	
	tion 5		nship 23S	Range 37E	NMPM	LEA	County	
360	don 5			R, RKB, RT, GR, etc.,		DEA	County	
		11. Dievation (c	3335	, 101 <i>D</i> , 1(1, 01), cic.,				
	· _							
	12 Chaok	Annronriata Day	to Indicate N	ature of Notice, F	Panaut au Othau F	)oto		
	12. CHECK F	Appropriate Box	to mulcate in	ature of Notice, r	report of Other L	Jala		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM I	REMEDIAL WORK			REMEDIAL WOR		ALTERING C		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A								
	TER CASING			CASING/CEMEN				
	COMMINGLE							
		•						
OTHER:				OTHER: MIT	TEST		· 🛛	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
				·				
	3/2019: RIG UP PAR		CK. PRESSURE	CASING TO 385#.	TEST CASING FO	R 32 MINUT	ES.	
END	ING PRESSURE 355	5#.						
Г		<del></del>				_		
Spud Date:			Rig Release Da	te:				
L			rug rundade Da		····			
I harabu aartifu	that the information				I h-1!C			
Thereby certify	mai the information	above is true and co	omplete to the be	st of my knowledge	and belief.			
		~K~				•		
	<u> </u>							
SIGNATURE_			TITLE PRES	IDENT	DAT	E August 08	3 <u>, 2019</u>	
_			_ <del>_</del>					
	ame <u>C. Dale Kelton</u>	E-m	ail address: <u>pro</u>	videnceenergy@sud	denlink.net PHON	NE: <u>432-661</u>	<u>-1364</u>	
For State Use	Only							
		11		ai al	/ · /	9-9	ıa	
APPROVED B		mr-	TITLE Y	diare Off	we At DAT	E <u>0 /-</u>	17	
Conditions of A	Approval (if any)		Π	////				



August 03, 2019

Providence Energy Services, Inc dba Kelton Operating Skelly Penrose B Unit #32

API #30-025-10643

Scheduled MIT Test Parker Energy Se vices Truck #29

Meter #5162 Calibrated June 18, 2019