## RECEIVED

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	ew Mexico	Form C-103			
Energy Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.			
1625 N. French Dr., Hohba MA 88240 District II District II		WELL API NO. 30-005-61986			
811 S. First St., Artesia, NM 88210 OIL CONSERVA	ATION DIVISION	5. Indicate Type of Lease			
1000 Rio Brazos Rd Aztec NM 87410	St. Francis Dr.	STATE STATE STATE			
District IV Santa Fe,	NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Spool SU			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A	2				
2. Name of Operator	<u> </u>	9. OGRID Number			
EOG Resources, Inc.		7377			
3. Address of Operator		10. Pool name or Wildcat			
104 South Fourth Street, Artesia, NM 88210		Pecos Slope; Abo			
4. Well Location		· · · · · · · · · · · · · · · · · · ·			
Unit Letter <u>D</u> <u>660</u> feet from the	North line and	660 feet from the West line			
	Range 25E	NMPM Chaves County			
	ther DR, RKB, RT, GR, etc.				
3,704					
12. Check Appropriate Box to Indicate Nature of No		Data (			
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF: 🗸			
PERFORM REMEDIAL WORK D PLUG AND ABANDON	REMEDIAL WOR	K 🛛 ALTERING CASING 🗌 🖌			
		ILLING OPNS.			
PULL OR ALTER CASING		т јов 🔲			
OTHER: All pits have been remediated in compliance with OCD rule		eady for OCD inspection after P&A			
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>					
	Si culta le ver has been set h				
<b>OPERATOR NAME, LEASE NAME, WELL NUM</b>					
UNIT LETTER, SECTION, TOWNSHIP, AND RA		<u>ON HAS BEEN WELDED OR</u>			
PERMANENTLY STAMPED ON THE MARKER	<u>'S SURFACE.</u>				
The location has been leveled as nearly as possible to origin	al ground contour and has	been cleared of all junk, trash, flow lines and			
other production equipment. Buried plastic liner removed. Anchors, dead men, tie downs and risers have been cut off	at least two feet below area	and lavel			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. 1" poly flow line is active, being					
All metal bolts and other materials have been removed. Por					
to be removed.) Riser is part of active IACX/Roswell system.		·			
All other environmental concerns have been addressed as p					
Pipelines and flow lines have been abandoned in accordance		All fluids have been removed from non-			
retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
$() \land ()$	priate District office to sen	edule all hispection.			
SIGNATURETI	ITLE: Environmental Super	rvisorDATE7/22/2019			
	MAIL and and a day of	BUOND 686 846 1451			
TYPE OR PRINT NAME: <u>Robert Asher</u> E- For State Use Only	MAIL: <u>robert_asher @eog</u>	presources.com PHONE: <u>575-748-1471</u>			
-	CLA	1 1			
APPROVED BY:	TTE TAH 1	DATE 7/26/19			

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## **Bob Asher**

From:
Sent:
To:
Subject:

Robert Smyzenski <robertsmyzenski@iacxroswell.com> Monday, July 22, 2019 9:35 AM Bob Asher RE: Riser removal (Spool SU #2)

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Bob, the piping on this location is part of an active line in our system, I think that it would be part of our pipeline ROW. It would involve a lot of work and could be used in the future for some other purpose. Hopefully this is of some help to you. Please let me know if you need anything else. Thanks for your help

Robert Snyzenski

**Measurement Supervisor** 



robertsmyzenski@iacxroswell.com| www.iacx.com 6263 North Main St. Roswell, NM\_88201 Cell: 575-626-3256 Office: 575-363-3144

From: Bob Asher [mailto:Bob\_Asher@eogresources.com] Sent: Tuesday, July 16, 2019 6:39 AM To: Robert Smyzenski <robertsmyzenski@iacxroswell.com> Subject: Riser removal (Spool SU #2)

Robert,

I have another gas riser I need removed please. It is across the access road, south of the location.

Spool SU #2 33.698431; -104.377709 Section 23, T7S-R25E Chaves County, New Mexico

If you have any questions please contact me. When the work is completed please inform me so I can relay that to the NMOCD.

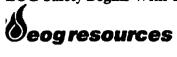
Thank you,

Robert C. "Bob" Asher Environmental Supervisor

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-Safety & Environmental Department EOG Resources, Inc. Artesia Division EOG Safety Begins With YOUR Safety



- Account Search
- Help?
- Treasurer Web Logout Public

## Account: R012798

## \* Tax Rate does not include the Pecos Valley Artesian Conservancy District

Location	Owner Information	Assessment Hist	ory			<u> </u>
<b>Parcel Number 4-144-041-289-458-</b> 000000	<b>Owner Name</b> D & M NM RANCHERS #2, LLC	Actual Value (2019 - Residential Cap applied)			\$202,777	
Tax Area 11N_8_10 - 11N-FC-CSW	In Care Of Name DONALD R	Primary Taxable				\$67,591
Situs Address 1058 RED BLUFF RD	HORTON <b>Owner Address</b> 1501 ALTA DR	Tax Area: 11N_8_10 Tax Rate: 0.023157				
		Туре Ас	tual Asses	sed Acres	s 5	SQFT
Legal Summary S: 1 T: 7S R: 25E NE4 - S2 S: 2 T: 7S R: 25E ALL S: 5	FORT WORTH, TX 76107 USA	Agriculture	1,990 \$10,	663 1015	5.480	0.000
T: 7S R: 25E W2 S: 6 T: 7S R: 25E ALL S: 7 T: 7S R: 25E ALL S: 8 T: 7S R: 25E ALL S: 9 T: 7S R: 25E N2 - N2SW4 S: 11 T: 7S R: 25E E2E2 S:		Non- Residential \$36,109 \$12,036 11613.000 Improvement				
12 T: 7S R: 25E ALL S: 13 T: 7S R: 25E ALL S: 14 T: 7S R: 25E ALL		Tax Area:	11R 8 10	Tax Rate	e: 0.018	8005
LESS N2N2 S: 17 T: 75 R: 25E ALL		Туре		Assessed		
S: 18 T: 7S R: 25E ALL LESS		Residential Land			<u> </u>	
N2NW4 S: 21 T: 7S R: 25E E2 S: 22		Residential	<b>40,200</b>	92,733	1.000	0.000
T: 7S R: 25E E2SW4 - S2SE4 - NE4SE4 5: 23 T: 7S R: 25E ALL S: 24 T: 7S R: 25E N2 - SW4 - W2SE4 S: 25 T: 7S R: 25E SW4 S: 26 T: 7S R: 25E S2 S: 27 T: 7S R: 25E N2NE4 - NE4NW4 - E2SE4 S: 32 T: 7S R:		Improvement	\$126,478	\$42,159		2029.000
25E ALL S: 35 T: 7S R: 25E NW4 10,156.48 ACRES, BK 739 PG 1735 QCD						

<u> </u>			Images				
Tax Year	Taxe	s	. Man				
	*2019	\$1,604.28	<ul> <li><u>Map</u></li> <li><u>Sketch</u></li> </ul>				
	2018	\$1,584.24	• <u>GIS</u>				
* Estimated							

Focusing On: 1058 RED BLUFF RD ROSWELL 88201