Form 3160-5 (June 2015) HOBBS OCD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT AUG: 1 9 2019 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such properties					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM100568 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. MEAN GREEN 23-35 FED COM 1H	
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CONS-Mail: Rebecca.Deal@dvn.com					9. API Well No. 30-025-44595-00-X1	
3a. Address 3b. Phone No. P O BOX 250 Ph: 405-220 ARTESIA, NM 88201 Ph: 405-220			. (include area code) 8-8429			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T26S R34E NESE 2449FSL 890FEL 32.028339 N Lat, 103.435028 W Lon					11. County or Parish, S	
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize		pen Iraulic Fracturing	Production (Start/Resume) Reclamation		Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	- •	v Construction			Other
Final Abandonment Notice		 Pluj Pluj	g and Abandon g Back			Drilling Operations
Attach the Bond under which the following completion of the invoi testing has been completed. Fina determined that the site is ready f Drilling Operations Summa (9/30/18 - 10/22/18) Spud BTC csg, set @ 1075'. Tai cmt to surf. PT BOPE 250 OK. (10/23/18 - 11/5/18) TD 10 P110EC BTC csg & 160 jts ft/sk. Tail w/ 206 sx CIC, y BOPE 250/10000 psi & top 30 mins, OK.	(7) @ 18:00. TD 17-1/2" hole (1 w/ 1129 sx CIC, yld 1.33 ci /5000 psi, held each test for 0-5/8" hole @ 9837' & 9-7/8" 3-5/8" 32# VAM FJL csg, si 1 1.33 cu ft/sk. Disp w/ 736 0 drive 250/7500 psi, held ea	e the Bond No. o sults in a multip led only after all u ft/sk. Disp v 10 min, OK. hole @ 12,232' i bbls BW. Ci	n file with BLM/BIA le completion or reco requirements, includ w/ 26 jts 13-3/8" v/ 160.5 bbls FW PT csg to 1500 p 14'. RIH w/ 110 j Lead w/ 854 sx rc 569 sx cmt to	. Required su mpletion in a ing reclamatio 54.50# J-5 . Circ 396 so soi for 30 m ts 8-5/8" 32 CIC, yld 4.7 surf. PT	bsequent reports must be new interval, a Form 316 n, have been completed a 5 5 5x ins, # 1cu	filed within 30 days 0-4 must be filed once
	Electronic Submission # For DEVON ENER Committed to AFMSS for proc	GY PRODUCT	ON COM LP, sen SCILLA PEREZ or	it to the Hob 1 12/03/2018	bs (19PP0517SE)	
Namc (Printed/Typed) REBECCA DEAL			Title REGUL	ATORY CC	MPLIANCE PROFE	551
Signature (Electronic Submission)			Date 12/03/20	018		
	THIS SPACE FO	OR FEDERA		OFFICE U	SE	
APPTOVCE By ACCEPTED				JONATHON SHEPARD TitlePETROELUM ENGINEER Date 12/07/2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul				willfully to m	ake to any department or	agency of the United
(Instructions on page 2)	EVISED ** BLM REVISEI			I REVISEI	O ** BLM REVISE	D **

Additional data for EC transaction #446105 that would not fit on the form

32. Additional remarks, continued

(11/6/18 - 11/28/18) TD 7-7/8" hole @ 23,240'. RIH w/ 503 jts 5-1/2" 20# P-110EC csg & 2jts 4-1/2" P-110 csg, set @ 23,229'. Lead w/ 1012 sx CIC, yld 1.39 cu ft/sk. Tail w/ 829 sx CIC, yld 1.18 cu ft/sk. Disp w/ 510 bbls BW. TOC 7480'. Set packoffPT and pull test to 40K. Install well cap. RR @ 01:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #446105

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM100568	NMNM100568
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Location: State: County:	NM LEA	NM LEA
Field/Pool:	JABALINA; WC SW	JABALINA
Well/Facility:	MEAN GREEN 23-35 FED COM 1H Sec 23 T26S R34E Mer NMP NESE 2449FSL 890FEL	MEAN GREEN 23-35 FED COM 1H Sec 23 T26S R34E NESE 2449FSL 890FEL 32.028339 N Lat, 103.435028 W Lon