Submit 1 Copy To Appropriate Dis	strict Office		State of N	ew Mevi	co			7	7	C 102
District I - (575) 393-6161		Energy			l Resources					C-103 18,2013
1625 N. French Dr., Hobbs, NM 88	240	Lifeigy,	willionals all	id Ivatura	i Resources	WELL A		. 24422		
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	0	OILC	CONSERVA	ATION D	IVISION	5. Indicate	e Type of Le	i-34433 ase		
<u>Disrtict III - (505)</u> 334-6178 1000 Rio Brazos Rd. Aztec, NM 8		!	1220 South S	HOBE	S OCD]	ATE		FEE	V
<u>District IV - (505) 476-3460</u>			Santa Fe,	NM 8750	5 _	6. State O	il & Gas Lea	se No.		
1220 S. St. Francis Dr., Santa Fe, N					<u>1 5 2019</u>	ļ				
		CES AND REPOR					Name or Unit	•		
(DO NOT USE THIS FORM FOR RESERVIOR. USE "APPLICATION"	ON FOR PERI	MIT" (FORM C-101) I	FOR SUCH PRO	POREC	FIAFD	ı	neast Drink	ard Uni	t (NEC	DU)
1. Type of Well: Oil Well						8. Well N		31		
2. Name of Operator	V Gas (ven omer				9. OGRID Numer				
•	Ap	ache Corporati	on			873				
3. Address of Operator	ma Alumaul	alama Sta 200	o Midland '	TV 7070E		10. Pool Name or Wildcat Eunice; B-T-D North (22900)				
4. Well Location	ns Airpark	k Lane, Ste. 3000	u, Midiand,	IX /9/05		_ Eu	nice; b-i-L	North	22900	יי
Unit Letter	8 K	: 1400	feet from the	ε S	line and	1350	feet from t	\mathbf{w}	line	i
Section	3	Township	218	Range	37E	NMPM		County]	LEA
		11. Elevation (S)		DR, RKB,R 457' GL	T, GR, etc.)					
	10 61 1	1	·				<u> </u>			
		k Appropriate Bo	ox To Indica	te Nature	of Notice, Re	port, or O	ther Data			
		NTION TO:	- 1		SUB	SEQUENT	REPORT	OF:		_
PERFORM REMEDIAL WO	=	PLUG AND ABA		REMEDIA			ALTERIN	G CASIN	G	
TEMPORARILY ABANDON	Ļ	CHANGE PLANS			CE DRILLING	OPNS.	PANDA			
PULL OR ALTER CASING	Ļ	MULTIPLE COM	IPL 📋	CASING/0	CEMENT JOB	L]			
DOWNHOLE COMMINGLE	<u>_</u>									
CLOSED-LOOP SYSTEM OTHER:	L	_		OTHER:						П
13. Describe proposed or	r complete	d operations (C	learly state (1	nt details, and	l give pert	inent dates	includir	ac ecti	moted.
date of starting any propo	-		•	-					_	
		•	.15.7.14 141	IAC. POI	Muniple Con	npienons.	Attach we	iioote ai	agraiii	OI
proposed completion or re	ecompletic	on.								
Apache Corporation p	roposes to	o P&A the abov	e mentioned	d well by t	the attached	procedur	e. A close	d loop s	vsten	n will
•	•	from this wellbo		_		•		-	-	
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						•	30 A 44			
						•	e Attac	:hed		
s 15 -		٦		D: D 1	ъ.	Condi	ions of	Anna		
Spud Date:		J		Rig Relea	ase Date:		-01.00	whble	IBVC	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
I hereby certify that the information above is true and complete to the best of my knowledge and benefit.										
SIGNATURE	∞_{μ}	in Buch	TITLE	Sr Da	clamation Fo	oroman	DATE	Ω	13/19	
SIGNATURE -	->40	M KINTUF	_ 111122		ciamation Fe	Jieman	-DAIL -	0/	13/19	
Type or print name	Gui	nn Burks	E-mail add.	guinn.bu	ırks@apache	corp.com	PHONE:	432-	556-91	143
For State Use Only	•		_		Α					
APPROVED BY:	7	fuit.	TITLE	C. O.	4		DATE	8-16	-1G	
Conditions of Approval (if a	<u> /WW</u>	10 ml	- 111LE	<u> </u>	<u></u>		- DVIG -	0 /6	17	



 LEASE NAME
 NEDU

 WELL #
 331

 API #
 30-025-34433

 COUNTY
 LEA

0

687

1373

11" Hole 8 5/8" 24# @ 1328' w/ 410 sx CIRC to surf

2060

2746

3433

4119

4806

5492

CIBP @ 5550' w/no cmt

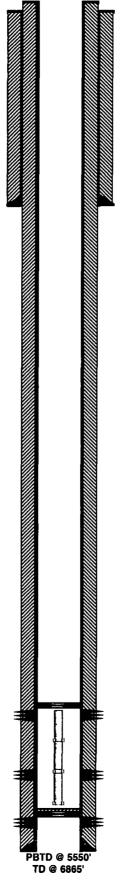
2 7/8" Tbg fish from 5558'-6442' unable to retrieve

6179

6865

CIBP @ 6550' w/ 35' cmt

7 7/8" Hole 5 1/2" 17# @ 6865' w/ 450 sx CIRC to surf



Blinebry perfs @ 5624'-5842'

Tubb perfs @ 6148'-6304'

Drinkard perfs @ 6606'-6730'



 LEASE NAME
 NEDU

 WELL #
 331

 API #
 30-025-34433

 COUNTY
 LEA

PROPOSED PROCEDURE

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TD @ 6865'

5. PUH & spot 25 sx Class "C" cmt from 250' to surf. Fill it up (Water Board)

 PUH & spot 25 sx Class "C" cmt from 1378'-1128' WOC/TAG (Surface Shoe)

3. PUH & spot 25 sx Class "C" cmt from 2646'-2396' WOC/TAG (Yates)

2. PUH & spot 25 sx Class "C" cmt from 3774'-3524' WOC/TAG (San Andres)

1. MIRU P&A rig. RIH w/ tbg & verify CIBP @ 5550', CIRC w/MLF & spot 40 sx Class "C" cmt from 5550'-5147' TAG (Glorieta, Blinebry, & Tubb)

Blinebry perfs @ 5624'-5842'

Tubb perfs @ 6148'-6304'

Drinkard perfs @ 6606'-6730'

0

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6865

. Copy to Appropriate District	Office	State of Ne	w Mexic	ю			F	Form C-103
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy	, Minerals and	d Natural	Resources	WELL A	PLNO.		d July 18,2013
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL	CONSERVA	TION D	IVISION		30-025 Type of Lea		
Disrtict III - (505) 334-6178		1220 South S	t. Francis	Dr.	1	ATE		FEE 🗸
1000 Rio Brazos Rd. Aztec, NM 87410 <u>District IV - (505)</u> 476-3460		Santa Fe, N	VM 87505	5	6. State O	il & Gas Leas	se No.	
1220 S. St. Francis Dr., Santa Fe, NM 8		DTC ON WEL			7 Logge N	Name or Unit	A ======	nt Nome
(DO NOT USE THIS FORM FOR PRO		PEN OR PLUG BA	CK TO A D	FFERENT		name or Omit neast Drinka	-	
RESERVIOR. USE "APPLICATION F	OR PERMIT" (FORM C-101)	FOR SUCH PROP	OSALS.)		8. Well N			(11250)
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other				9. OGRID	Numer	1	
	Apache Corporat	tion				87		
3. Address of Operator 303 Veterans	Airpark Lane, Ste. 300	00. Midland. T	X 79705			Name or Wild nice; B-T-D		22900)
4. Well Location					•			
Unit Letter Section	S : 1400 3 Township	feet from the 21S	S Range	line and 37E	1350 NMPM	feet from t	W County	line LEA
		Show whether D	R, RKB,R		. :		 _	
12.	Check Appropriate B		57' GL e Nature (of Notice Re	enort or O	L ther Data		
•	F INTENTION TO:	ox 10 indicad	e rvature (-	REPORT (1 E.	
PERFORM REMEDIAL WORK	PLUG AND AB	ANDON 🖸	REMEDIA			ALTERING		a 🗌
TEMPORARILY ABANDON	CHANGE PLAN			CE DRILLING	OPNS.	PANDA	•	
PULL OR ALTER CASING DOWNHOLE COMMINGLE		MPL []	CASING/C	EMENT JOB	L	J		
CLOSED-LOOP SYSTEM			;					
OTHER:	· · · · · · · · · · · · · · · · · · ·		OTHER:					
13. Describe proposed or co	•	•	-					_
date of starting any proposed proposed completion or reco	· ·	9.13.7.14 NM	AC. For I	viuitipie Con	npietions:	Attach wen	bore dia	igram or
proposed completion of reco	inplotton.							
Apache Corporation prop			-		•			ystem will
be used for all f	fluids from this wellb	ore and dispo	osed of re	equired by C	CD Rule	19.15.17.14	NMAC.	
						•		
								
Spud Date:			Rig Relea	se Date:				
I hereby certify that the infor	mation above is true a	nd complete to	the best	of my knowl	edge and l	oelief.		
CICNATINE	Sichola	Trans	O D			DATE	04	1040
SIGNATURE	Meny KNHAVI	- IIILE -	Sr. Rec	clamation Fe	oreman	DATE _	8/1	13/19
Type or print name For State Use Only	Guinn Burks	E-mail add	guinn.bu	rks@apache	corp.com	PHONE: _	432-5	56-9143
APPROVED BY:		TITLE				DATE		
Conditions of Approval (if any):								, u
	.*				• • • •			



 LEASE NAME
 NEDU

 WELL #
 331

 API #
 30-025-34433

 COUNTY
 LEA

	WELL BORE INFO.	
0		
687		
1373	11" Hole 8 5/8" 24# @ 1328' w/ 410 sx CIRC to surf	
2060		
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6179	OIDD @ 65501 w/ 951 ama	

PBTD @ 5550' TD @ 6865'

CIBP @ 6550' w/ 35' cmt

7 7/8" Hole 5 1/2" 17# @ 6865' w/ 450 sx CIRC to surf

6865

Blinebry perfs @ 5624'-5842'

Tubb perfs @ 6148'-6304'

Drinkard perfs @ 6606'-6730'



5 1/2" 17# @ 6865'

w/ 450 sx CIRC to surf

LEASE NAME	NEDU	
WELL#	331	
API#	30-025-34433	
COUNTY	LEA	

WELL BORE INFO.	 PROPOSED PROCEDURE
	5. PUH & spot 25 sx Class "C" cmt from 250' to surf.
	it up (Water Board)
11" Hole 8 5/8" 24# @ 1328' w/ 410 sx CIRC to surf	4. PUH & spot 25 sx Class "C" cmt from 1378'-1128' WOC/TAG (Surface Shoe)
W/ 410 9% CIMC to surf	
	3. PUH & spot 25 sx Class "C" cmt from 2646'-2396'
	WOC/TAG (Yates)
	2. PUH & spot 25 sx Class "C" cmt from 3774'-3524' WOC/TAG (San Andres)
	1. MIRU P&A rig. RIH w/ tbg & verify CIBP @ 5550', CIRC w/MLF & spot 40 sx Class "C" cmt from 5550'-5147' TAG (Glorieta, Blinebry, & Tub
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CIBP @ 6550' w/ 35' cmt	Tubb perfs @ 6148'-6304'
7 7/R" Hole	Drinkard perfs @ 6606'-6730'

PBTD @ 5550' TD @ 6865'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.