

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22646
1. Type of Well: Oil Well Gas Well Other		5. Indicate Type of Lease STATE X FEE
2. Name of Operator Penroc Oil Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 2769, Hobbs, NM 88241		7. Lease Name or Unit Agreement Name State B
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>1</u> Township <u>9S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>002</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 17213
		10. Pool name or Wildcat Bar-U;Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒ **PNR**
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE August 19, 2019

Type or print name M. Y. Merchant E-mail address: mymerch@penrocoil.com PHONE: (575) 492-1236
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer DATE 8-22-19
Conditions of Approval (if any)

Plugging Report
State B #2
30-025-22646

8/9/2019 Cleared location and moved old tubing and rods away from the wellhead. Rigged up and laid down 25 1" rods and 120 7/8" rods. Dug out cellar to expose intermediate and surface connections. Plumped connections to the steel pit and shut down.

8/12/2019 Installed BOP and tally out of hole with tubing. 213 jts 2 7/8" tubing (6631'). Picked up perforated sub with bull plug on the end and RIH with tubing from the well. Picked up 9 jts of work string and tagged up at 6915'. Well would not circulate. Spotted 50 sx Class H cement with CaCl at 6915'. POOH and SION. Will attempt tag in the morning.

8/13/2019 Tagged cement at 6509'. Established circulation with 23 bbls. Circulated MLF and tested casing to 500#. Casing good. POOH and perforated casing at 6509'. Set packer and pressured up on perfs to 600#. Could not pump into perfs. POOH with packer and RIH with tubing to 6509' and spot 25 sx cement. POOH and SION. Will tag in the morning.

8/14/2019 Tagged cement at 6276'. Perforated casing at 3710'. Set packer and pressured up on perfs to 600# and held. POOH with packer and spotted 25 sx cement with CaCl. WOC and tagged at 3503'. Perforated casing at 1850'. Set packer and pressured up to 600# and held. Pulled packer and spot 25 sx cement from 1900'. POOH and SION.

8/15/2019 Tagged cement at 1669'. Perforated casing at 354'. Pumped down 5 1/2" casing and broke down perfs. Good circulation up the intermediate annulus. Closed the intermediate valve and tried to get communication to the surface head. Could pump into the perfs with 600# at 2 bbl/min, but no communication to the surface. Pumped cement down the 5 1/2" casing to the perfs at 354' and up the intermediate annulus. Took 100 sx to get cement to the pit. Closed the intermediate valve and squeezed 25 sx cement outside of the 8 5/8" casing at 354'. Closed in and rigged down. Dug out wellhead and cut off. Good cement was to surface inside the 5 1/2" and 8 5/8" casing. One inched the 8 5/8" X 13 3/8" annulus from 100' with 40 sx cement. Cement remained at surface. Installed BGM and cut off anchors. Cleaned the steel pit and moved out equipment.