HOBBS OCD

AUG 2 6 2019		
Submit One Copy To Appropriate District State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natu	RECEIVE	Revised November 3, 2011 WELL API NO.
District II		30-025-33429
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505District IV		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		 Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: INJECTION		89H
2. Name of Operator		9. OGRID Number
CHEVRON USA INC. 3. Address of Operator		4323 10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706		VACUUM, GLORIETA
4. Well Location:		
Unit Letter_I : 2000 feet from the <u>SOUTH</u> line and <u>1070</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>County LEA</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3986' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
' PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ' TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 8.26.19		
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291 For State Use Only		
APPROVED BY: Rick Kickman TITLE A/01 DATE 8:28-19		