Form 3160-5 (June 2015) UNITE DEPARTMENT BUREAU OF L/ SUNDRY NOTICES A Do not use this form for pr abandoned well. Use form	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM121490 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE	- Other instructions on page 2 AUG 21 2019	7. If Unit or CA/Agreement, Name and/or No.	
<ol> <li>Type of Well</li> <li>Oil Well</li> <li>Gas Well</li> <li>Other</li> </ol>		8. Well Name and No. RATTLESNAKE 28 FED COM 747H	
2. Name of Operator EOG RESOURCES INCORPORATEDE-Ma	Contact: STAR L HARREFECEIVED	9. API Well No. 30-025-44921-00-X1	
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432.848.9161	10. Field and Pool or Exploratory Area RED HILLS-WOLFCAMP, WEST (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Surv	ey Description)	11. County or Parish, State	
Sec 28 T26S R33E NENE 840FNL 1248FE 32.019405 N Lat, 103.572746 W Lon	L	LEA COUNTY, NM	

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
R Notice of Intent	Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off	
X Nonce of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Change to Original A PD	
	Convert to Injection	🗖 Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonnent Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes:

Well number change from 710H to 747H

## Carlsbad Field Office OCD Hobbs

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #475136 verifie For EOG RESOURCES INCOR Committed to AFMSS for processing by PRI	POŔAT	ED, sent to the Hobbs			
Name (Printed/Typed)	BEN HOCHER	Title	ENGINEERING ASSOCIATE			
Signature	(Electronic Submission)	Date	07/25/2019			
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE			
Approved_ByJEROMY	( EORIER	Title		Date 08/06/2019		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
	and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w			y of the United		
(Instructions on page 2)	BLM REVISED ** BLM REVISED ** BLM RE	EVISE	D ** BLM REVISED ** BLM REVISED **	Kr		

## Revisions to Operator-Submitted EC Data for Sundry Notice #475136

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM121490	NMNM121490
Agreement:		
Operator:	EOG RESOURCES, INC. P.O. BOX 2267 MIDLAND, TX 79702 Ph: 432-848-9161	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	STAR L HARRELL SR REGULATORY SPECIALIST E-Mail: Star_Harrell@eogresources.com	STAR L HARRELL SR REGULATORY SPECIALIST E-Mail: Star_Harrell@eogresources.com
	Ph: 432-848-9161	Ph: 432.848.9161
Tech Contact:	BEN HOCHER ENGINEERING ASSOCIATE E-Mail: Ben_Hocher@eogresouces.com	BEN HOCHER ENGINEERING ASSOCIATE E-Mail: ben_hocher@eogresources.com
	Ph: 432-686-2623	Ph: 432-686-3623
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	WC025G09S263327G; UP WCMP	RED HILLS-WOLFCAMP, WEST (GAS)
Well/Facility:	RATTLESNAKE 28 FED COM 747H Sec 28 T26S R33E NENE 840FNL 1248FEL 32.019407 N Lat, 103.572743 W Lon	RATTLESNAKE 28 FED COM 747H Sec 28 T26S R33E NENE 840FNL 1248FEL 32.019405 N Lat, 103.572746 W Lon

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

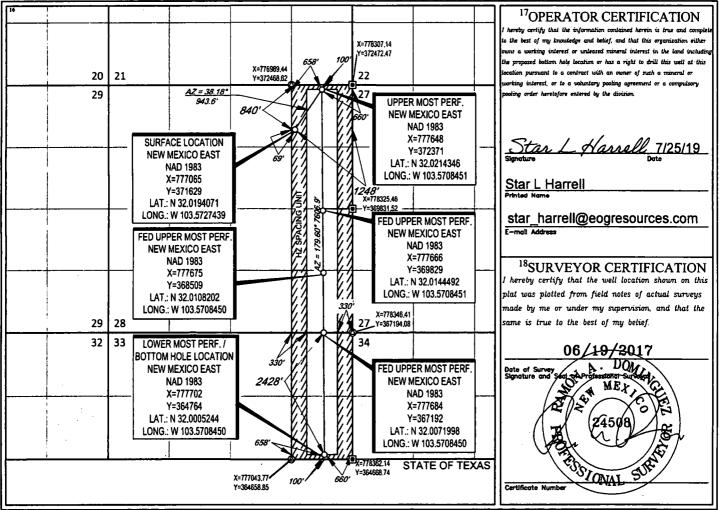
1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number			<sup>2</sup> Pool Code		<sup>3</sup> Pool Name			:		
30-025-44921				98097		WC-025 G-09 S263327G; Upper Wolfcamp				
<sup>4</sup> Property Code		• • • • • • • • • • • • • • • • • • • •	<sup>5</sup> Property Name			Well Number				
31531			RATTLESNAKE 28 FED COM				7	747H		
<sup>7</sup> OGRID No.				<sup>8</sup> Operator Name					<sup>9</sup> Elevation	
7377				EO	EOG RESOURCES, INC.			3250'		
					<sup>10</sup> Surface Lo	cation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Α	28	26-S	33-E	-	840'	NORTH	1248'	EAST	LEA	
	<u> </u>		<sup>11</sup> B	ottom Hol	e Location If D	ifferent From Surf	ace			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
H	33	26-S	33-E	-	2428'	NORTH	660'	EAST	LEA	
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or 1	infill <sup>14</sup> Co	nsolidation Code	e <sup>15</sup> Order	r No.	<b>A</b>	<b>-</b>	L		
240.00										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:SURVEYEOG\_MIDLAND/RATTLESNAKE\_28\_FED\_COMFINAL\_PRODUCTS/LO\_RATTLESNAKE28FEDCOM\_747H\_C102\_REV1.DWG 6/21/2019 6:30:13 AM rdominguez