

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other

2. Name of Operator  
CHEVRON USA INC Contact: KAYLA MCCONNELL  
E-Mail: kaylamcconnell@chevron.com

3. Address 1616 W. BENDER BLVD  
HOBBS, NM 88240 3a. Phone No. (include area code)  
Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 29 T26S R33E Mer NMP  
NWNE 136FNL 1682FEL  
At top prod interval reported below Sec 29 T26S R33E Mer NMP  
NWNE 136FNL 1682FEL  
At total depth Sec 32 T26S R33E Mer NMP  
SWSE 174FSL 1626FEL

5. Lease Serial No.  
MNM27506

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
SD EA 29 FED COM P8 9H

9. API Well No.  
30-025-43268-00-S1

10. Field and Pool, or Exploratory  
SANDERS TANK-UPR WOLFCAMP

11. Sec., T., R., M., or Block and Survey  
or Area Sec 29 T26S R33E Mer NMP

12. County or Parish  
LEA 13. State  
NM

14. Date Spudded  
10/18/2017 15. Date T.D. Reached  
05/23/2018 16. Date Completed  
☐ D & A ☒ Ready to Prod.  
10/16/2018

17. Elevations (DF, KB, RT, GL)\*  
3250 GL

18. Total Depth: MD 19563  
TVD 12369 19. Plug Back T.D.: MD 19553  
TVD 19553 20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
3250 GL 22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	848		803		0	
12.250	9.625 HCL-80	43.5	0	11187	4874	2900		0	
6.750	5.500 P110	20.0	0	11840					
8.500	7.625 P110	29.7	10183	12813		231			
6.750	5.000 HCP-110	18.0	11840	19553		1002		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12113	12091						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12461	19397	12461 TO 19397			OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12461 TO 19397	FRAC W/945942 BBL FLUID & 18.7 MM# PROPPANT

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/16/2018	11/29/2018	24	→	2942.0	5626.0	4546.0	46.0	0.87	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
49	1557	80.0	→	2942	5626	4546		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #454395 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 4/18/2018

OCD HOBBS  
AUG 21 2019  
RECEIVED

ACCEPTED FOR RECORD

AUG 16 2019  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	773
				CASTILE	3071
				LAMAR	4890
				BELL CANYON	4916
				CHERRY CANYON	5943
				BRUSHY CANYON	7533
				BONE SPRING	9095
				WOLFCAMP	12163

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #454395 Verified by the BLM Well Information System.

For CHEVRON USA INC, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH HAM on 06/07/2019 (19DMH0100SE)

Name (please print) KAYLA MCCONNELLTitle PERMITTING SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 02/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-43268	<sup>2</sup> Pool Code 98097	<sup>3</sup> Pool Name SANDERS TANK; UPPER WOLFCAMP
<sup>4</sup> Property Code 316250	<sup>5</sup> Property Name SD EA 29 FED COM P8	<sup>6</sup> Well Number 9H
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>9</sup> Elevation 3250'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1682'	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	32	26 SOUTH	33 EAST, N.M.P.M.		174'	SOUTH	1626'	EAST	LEA

<sup>12</sup> Dedicated Acres 949.56	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <table><tr><th>SD EA 29 FED COM P8 NO. 9H WELL</th><th>AS-DRILLED BOTTOM HOLE LOCATION</th></tr><tr><td>X= 730,160 NAD 27 Y= 372,252 LAT. 32.021261 LONG. 103.590705</td><td>X= 730,273 NAD 27 Y= 364,735 LAT. 32.000594 LONG. 103.590507</td></tr><tr><td>X= 771,348 NAD83 Y= 372,309 LAT. 32.021388 LONG. 103.591172</td><td>X= 771,482 NAD83 Y= 364,791 LAT. 32.000720 LONG. 103.590973</td></tr><tr><td colspan="2">ELEVATION +3250' NAVD 88</td></tr></table> <table><tr><th>FIRST TAKE POINT</th><th>LAST TAKE POINT</th></tr><tr><td>X= 730,257 NAD 27 Y= 371,821 LAT. 32.020074 LONG. 103.590405</td><td>X= 730,278 NAD 27 Y= 364,801 LAT. 32.001050 LONG. 103.590460</td></tr><tr><td>X= 771,444 NAD83 Y= 371,878 LAT. 32.020200 LONG. 103.590871</td><td>X= 771,466 NAD83 Y= 364,957 LAT. 32.001176 LONG. 103.590956</td></tr></table> <p>CORNER COORDINATES TABLE (NAD 27) A - Y=372382.09, X=729187.59 B - Y=372399.73, X=731841.78 C - Y=364553.99, X=729259.12 D - Y=364572.35, X=731800.79</p>	SD EA 29 FED COM P8 NO. 9H WELL	AS-DRILLED BOTTOM HOLE LOCATION	X= 730,160 NAD 27 Y= 372,252 LAT. 32.021261 LONG. 103.590705	X= 730,273 NAD 27 Y= 364,735 LAT. 32.000594 LONG. 103.590507	X= 771,348 NAD83 Y= 372,309 LAT. 32.021388 LONG. 103.591172	X= 771,482 NAD83 Y= 364,791 LAT. 32.000720 LONG. 103.590973	ELEVATION +3250' NAVD 88		FIRST TAKE POINT	LAST TAKE POINT	X= 730,257 NAD 27 Y= 371,821 LAT. 32.020074 LONG. 103.590405	X= 730,278 NAD 27 Y= 364,801 LAT. 32.001050 LONG. 103.590460	X= 771,444 NAD83 Y= 371,878 LAT. 32.020200 LONG. 103.590871	X= 771,466 NAD83 Y= 364,957 LAT. 32.001176 LONG. 103.590956	<p>First Take Point at 12,461' MD 568.08' FNL, 1589.45' FEL</p> <p>Last Take Point at 18,397' MD 339.45' FSL, 1620.59' FEL</p> <p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Kayla McConnell 12/5/2018 Signature Date</p> <p>KAYLA MCCONNELL Printed Name</p> <p>GNCV@CHEVRON.COM E-mail Address</p> <p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/29/2014 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>11/15/2018 Certificate Number</p> <p>23008</p>
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