						~	300							
Form 3160-4 (August 2007)			DEPAR BUREAU ETION O Gas V ew Weil	UNITED TMENT C	STATE F THEN		32222	8 62 8	Hobb	s		OM	B No. 10	PROVED 004-0137 / 31, 2010
	WELL (COMPL	ETION O	R RECC	MPLE	TION R	EPOR	AND L	.OG			ase Serial 1 MNM9058		· · · · · · · · · · · · · · · · · · ·
la. Type of	Well	Oil Well	Gas \	Well	Dry [Other	<u></u>				_			r Tribe Name
b. Type of	f Completion	Othe		U Work O	ver 🗖) Deepen	🗖 Plug	Back	Diff. Re	esvr.	7. Un	it or CA A MNM1390	greeme	ent Name and No.
2. Name of	Operator								<u> </u>	1	3. Le	ase Name a	nd We	
	P O BOX	4294		-Mail: LES		3a.	Phone No		e area code)			I Well No.		9 FEDERAL COM 31
4. Location	HOUSTO of Well (Re	port locati	on clearly an	d in accord	ance with		: 713-497 uirements		<u>-</u>		10. F	ield and Po		25-45182-00-S1 Exploratory 23219D-WOLFCAMP
At surfa	Sec 19	9 T22S R	32E Mer NN . 880FWL 3	/IP 2.383595	N Lat, 10	3.720090								23219D-WOLFCAMP Block and Survey
At top p	rod interval i Sec	reported be	elow NWN R32E Mer	19 T22S R NW 451FN NMP	32E Mer L 406FW	L 32.3840)80 N Lat,	103.721	630 W Lon	n L	or	Area Second	: 19 T	22S R32E Mer NMP 13. State
At total	depth SW	SW 319F	SL 428FWI	_ 32.35608		103.7217	<u> </u>	Complete			LE	ĒA	_	3, RT, GL)*
14. Date Sp 09/13/2 18. Total D	.018	MD		/03/2018	Plug Ba	ok T D ·		A 🕺 🔀 8/2018	Ready to Pr	rod.		Ige Plug Se)9 GL	MD
	·	TVD	11965	5			TVD		965	· · ·				TVD
GŔ			nical Logs Ri		copy of ea	icn)				ST run? ST run? tional Surv	i	No No	🗋 Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing an	1			set in well) Top	Botto	m Stage	Cementer	No. o	of Sks. &	Slurry V	'ol.	0		
Hole Size	Size/G		Wt. (#/ft.)	(MD)	(MD	<u> </u>	Depth	Туре с	of Cement	(BBL)	<u> </u>	Cement	lop* 0	Amount Pulled
<u> </u>	1	.375 J55 625 L80	54.5 43.5			875 493			<u>1150</u> 1495		277 754		0	· · · · · · · · · · · · · · · · · · ·
8.500		625 L80	26.4		1	319			210	1	114		4000	
6.750	5.5	00 P110	20.0		22	323			715		209	-	27	
24 Tables	Descri				1 .									
24. Tubing Size	Depth Set (N	1D) P	acker Depth	(MD) S	lize I	Depth Set (MD) P	acker De	pth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
2.375 25. Produci	·	0893		10893	,	26. Perfo	ration Reco	ord						
	ormation		Тор	В	ottom		Perforated	Interval		Size	N	o. Holes		Perf. Status
A) B)	WOLFO		1	2097	22048		1	12097 TC	22048	0.000	뀌	1200	ACTI	VE
<u>B)</u> C)														
D) 27 Acid Fi	acture. Treat	ment. Cer	nent Squeeze	Etc.										·
·	Depth Interva	al							d Type of M	aterial				
	1209	7 TO 220)48 44962 B	BLS SLICK	WATER &	1274BBLS	5 15 HCL W	// 249382	38# SAND					
28. Product	ion - Interval	A	-		· · · · · · · · · · · · · · · · · · ·									
Date First Produced 12/16/2018	Test Date 01/05/2019	Hours Tested 24	Test Production	Oil BBL 3529.0	Gas MCF 6854.0	Water BBL 5643	Oil Gi Corr.		Gas Gravity		oducti	on Method FLOV	VS FRO	DM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:C Ratio	อ	Well St	atus (τp	TENE	N R	RECORD
34/128	sı tion - Interva	2131.0		3529	6854	564	3		P					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Оіl Gi Corr.		Gas Gravity		roductio		3 2	019
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:C Ratio	60	Well St	atus BU				NAGEMENT
(See Instructi ELECTRON	VIC SUBMI	SSÍON #4	156849 VER	IFIED BY BLM RE	THE BLN VISED	** BLM	REXISI	ED ** B			BL	M REVI	SED	$\overline{\Lambda}$

28b. Prod	uction - Interv	al C				·					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	Il Status	1	
28c. Prod	SI uction - Interv	/al D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s svity	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	Il Status	!	
29. Dispo SOLI	sition of Gas(Sold, used	for fuel, vent	ed, etc.)	L		8				
30. Summ Show tests,	ary of Porous	zones of p	orosity and c	ontents there	eof: Cored i e tool open,	ntervals and a flowing and s	ll drill-stem hut-in pressure	es	31. For	mation (Log) Markers	
	Formation		Тор	Bottom		Description	s, Contents, etc	c.		Name	Top Meas. Depth
BELL CAI CHERRY BRUSHY BONE SP WOLFCA WOLFCA	CANYON CANYON RING MP	(include p IRECTIO	4644 5515 6873 8473 11700	5514 6872 8472 11699 11965 11965 Sture): Edure): EY, AS-DRI		., GAS, WAT ., GAS, WAT ., GAS, WAT ., GAS, WAT ., GAS, WAT 02 PLAT AN	ER ER ER	ATTACH	SA CA DE BE CH BR BO	STLER LADO STILE LAWARE LL CANYON ERRY CANYON USHY CANYON INE SPRING	821 1154 3200 4610 4644 5515 6873 8473
1. Ele	enclosed atta ectrical/Mecha ndry Notice fo	anical Log	•	• •		 Geologic I Core Anal 	-		3. DST Re 7 Other:	port 4. Di	rectional Survey
		-	Electr	ronic Subm For	ission #456 OXY USA	849 Verified INCORPOR	by the BLM V ATED, sent t)RAH HAM o	Vell Info to the Ho on 06/17/2	rmation Sy bbs 2019 (19DN	MH0116SE)	tructions):
Name	(please print)	LESLIE	REEVES				Title F	REGULA	TORY AD	VISOR	
Signa	ture	(Electror	nic Submissi	on)			Date <u>C</u>	03/05/20	19		
Title 18 U of the Un	J.S.C. Section ited States any	1001 and false, fict	Title 43 U.S. itious or frad	C. Section 1 ulent statem	212, make ents or repr	it a crime for a resentations as	iny person kno to any matter	wingly ar within its	nd willfully jurisdiction	to make to any department.	nt or agency

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Destruct 1 1633 IN Ferricle Dr., Habba, KM (2014) Phome: (713) 939-6161 Pea. (513) 193-0720 Parties (1 411 S. Fins Sa., Arman, NM (2010) Phome: (513) 744-1230 Pea. (513) 744-9730 Phome: (513) 744-1230 Pea. (513) 744-9730 Phome: (513) 134-61 Tea. (523) 134-6170 Phome: (513) 134-61 Tea. (523) 134-6170 Phome: (514) 134-540 Fea. (523) 134-6170 Phome: (514) 174-540 Fea. (524) 755-643 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT WC 025 - Goq - S2232/f, Pool Name 30-025 - 45 82 Pool Code Pool Name Pool Name Well Namber J Projecty Code Well Namber Well Namber J Projecty Name Well Namber J Projecty Name Well Namber J ORDED No Operator Name Well Namber J ORTBOE LOCATION Operator Name Well Namber J Operator Name Well Namber J J OPErator Name Well Namber J J OPErator Name DEVENDE Colspan="2">DEVENDE Colspan="2">D Sufface Location Operator Name D Sufface Location Sufface Location D Sufface Location Colspan="2">Sufface Income Colspan="2" D <th <="" colspan="2" th="" thoospan="2"></th>		
30-025 - 45 [82] Property Name Well Number Property Code Property Name Well Number 0GRID No. 105T TANK "30-19" FEDERAL Com. 31H 0GRID No. Operator Name Elevation 166G (2 OXY USA INC. 3609.0' Surface Location UL or lot at the Section Range Lot Idal Feet from the NorthSouth line Elevation 19 22 SOUTH 32 EAST, N M P.M. 240' NORTH 880' WEST LEA Bottom Hole Location If Different From Surface UL or lot at the Section Tornschip Range Lot Idal Feet from the NorthSouth line Feet from the East/West line Country M 30 22 SOUTH 32 EAST, N.M.P.M. 31 Q' SOUTH WEST LEA Dedicated Acres Joint or Infull Consolidation Code Order Na. PTP/TP. 451 YNL 400' PWL LFP/OP'S 5510' FSL 431' FWL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard until has been approved by the division. 19 20 OPERATOR CERTIFICATION No allowable will be assigned to this completion until all ST Hour MAST HOUST FAL 19 0		
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