

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC031670A1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
892000321E (NM-71041A)2. Name of Operator
CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS
E-Mail: rogerr@conocophillips.com8. Lease Name and Well No.
SEMU 1263. Address 925 N ELDRIDGE PARKWAY
HOUSTON, TX 770793a. Phone No. (include area code)
Ph: 832-486-27379. API Well No.
30-025-34127-0034

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Lot 4 1310FSL 1120FWL

At top prod interval reported below Lot 4 1310FSL 1120FWL

At total depth Lot 4 1310FSL 1120FWL

10. Field and Pool, or Exploratory
SKAGGS11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T20S R38E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
11/14/199715. Date T.D. Reached
11/27/199716. Date Completed
☐ D & A ☒ Ready to Prod.
11/15/201817. Elevations (DF, KB, RT, GL)*
3535 GL18. Total Depth: MD 7000
TVD 700019. Plug Back T.D.: MD 4150
TVD 415020. Depth Bridge Plug Set: MD 4150
TVD 415021. Type Electric & Other Mechanical Logs Run (Submit copy of each)
ONFILE22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 M-50	23.0	0	1250		565		0	
7.875	5.500 K-55	15.5	0	7000		1550		2654	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4063							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG	3750	3970	3817 TO 8825		16	PRODUCING
B)			3857 TO 3862		10	PRODUCING
C)			3883 TO 3888		10	PRODUCING
D)			3922 TO 3928		10	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3817 TO 3928	ACID 5000 GALS 15%, 5 BBLs LINEAR, 1526 BBLs X-LINK, FRAC 102020# TOTAL SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/16/2018	11/16/2018	24	→	1.0	10.0	300.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	1	10	300		POW	

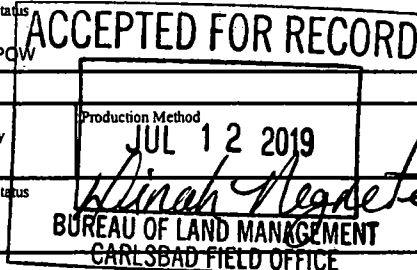
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #447841 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GRAYBURG				YATES	2662
YATES	2657			SEVEN RIVERS	2902
SEVEN RIVERS	2970			QUEEN	3482
QUEEN	3472			GRAYBURG	3765
PENROSE	3660			SAN ANDRES	3884
SAN ANDRES	3960			GLORIETA	5304
GLORIETA	5380			BLINEBRY	5825
				TUBB	6340
				DRINKARD	6619

32. Additional remarks (include plugging procedure):
GAS CAPTURE PLAN ATTACHED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #447841 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 03/22/2019 (19DMH0060SE)

Name (please print) RHONDA ROGERSTitle REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 12/14/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****