

**HOBBS OGD**  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD Hobbs  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 20105. Lease Serial No.  
NMNM1149921a. Type of Well ☒ Oil Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANYContact: REBECCA DEAL  
Email: rebecca.deal@devn.com8. Lease Name and Well No.  
FIGHTING OKRA 18-19 FED 84H3. Address P O BOX 250  
ARTESIA, NM 882013a. Phone No. (include area code)  
Ph: 405-228-84299. API Well No.  
30-025-44173-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Sec 18 T26S R34E Mer NMP  
NENE 526FNL 1025FEL 32.049252 N Lat, 103.503754 W Lon  
At top prod interval reported below Sec 18 T26S R34E Mer NMP  
Sec 19 T26S R34E Mer NMP  
At total depth SESE 247FSL 394FEL10. Field and Pool, or Exploratory  
WC025G09S253336D-UPPER WC11. Sec., T., R., M., or Block and Survey  
or Area Sec 18 T26S R34E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
04/13/201815. Date T.D. Reached  
06/26/201816. Date Completed  
☐ D & A ☒ Ready to Prod.  
02/07/201917. Elevations (DF, KB, RT, GL)\*  
3370 GL18. Total Depth: MD 22670  
TVD 1275719. Plug Back T.D.: MD 22570  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	777		770		0	361
9.875	7.625 P-110	29.7	0	12899		882		0	695
6.750	5.500 P-110	20.0	0	22653		898		10594	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12900	22522	12900 TO 22522		1188	OPEN
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12900 TO 22522	23.364,000# PROP, 0 GAL ACID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/10/2019	02/25/2019	24	→	3417.0	5785.0	8582.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	0	1561.0	→	3417	5785	8582	1693	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #457847 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 8/7/2019

JUL 20 2019  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

KZ

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.,	Name	Top Meas. Depth
RUSTLER	730	1030	BARREN	RUSTLER	730
SALADO	1030	5101	BARREN	SALADO	1030
BASE OF SALT	5101	5346	BARREN	BASE OF SALT	5101
DELAWARE	5346	9621	OIL/GAS	DELAWARE	5346
BONE SPRING	9621	12703	OIL/GAS	BONE SPRING	9621
WOLFCAMP	12703		OIL/GAS	WOLFCAMP	12703

## 32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8? hole @ 11,799? & 8-3/4? hole @ 13,036?. RIH w/ 254 jts 7-5/8? 29.7# P-110 BTC csg & 35 jts 7-5/8? 29.7# P-110 FJM csg, set @ 12,899?.

Production casing as follows: ) TD 6-3/4? hole @ 22,670. RIH w/ 488 jts 5-1/2? 20# P-110 VAM SG csg, & 2 jts 4-1/2? 13.5# P-110 BTC csg, set @ 22,653.2?.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #457847 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 07/16/2019 (19DMH0146SE)

Name (please print) REBECCA DEALTitle REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 03/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-44173</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S253336D; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>315691</b>	<sup>5</sup> Property Name <b>FIGHTING OKRA 18-19 FED</b>	<sup>6</sup> Well Number <b>84H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3369.5</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>18</b>	<b>26 S</b>	<b>34 E</b>		<b>526</b>	<b>NORTH</b>	<b>1025</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>19</b>	<b>26 S</b>	<b>34 E</b>		<b>247</b>	<b>SOUTH</b>	<b>394</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 18 LAT. = 32.0506923N LONG. = 103.5175349W NMSP EAST (FT) N = 383134.75 E = 794089.79</p> <p>W/4 CORNER SEC. 18 LAT. = 32.0434328N LONG. = 103.5175361W NMSP EAST (FT) N = 380493.86 E = 794109.39</p> <p>SW CORNER SEC. 18 LAT. = 32.0361689N LONG. = 103.5175372W NMSP EAST (FT) N = 377851.35 E = 794129.02</p> <p>W/4 CORNER SEC. 19 LAT. = 32.0289063N LONG. = 103.5175382W NMSP EAST (FT) N = 375208.95 E = 794148.66</p> <p>SW CORNER SEC. 19 LAT. = 32.0216520N LONG. = 103.5175419W NMSP EAST (FT) N = 372570.28 E = 794167.44</p>	<p>N/4 CORNER SEC. 18 LAT. = 32.0506978N LONG. = 103.5089724W NMSP EAST (FT) N = 383156.93 E = 795742.73</p> <p>FIGHTING OKRA 18-19 FED 84H ELEV. = 3369.5 LAT. = 32.0492528N (MAD83) LONG. = 103.5037506W NMSP EAST (FT) N = 382643.65 E = 798364.64</p> <p>S/4 CORNER SEC. 18 LAT. = 32.0361573N LONG. = 103.5089841W NMSP EAST (FT) N = 377867.23 E = 796779.49</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE USED (MAD83) BASES OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES ADJUSTED TO THE SURFACE VERTICAL DATUM NAVD83.</p> <p>AS-DRILLED FIRST TAKE POINT 550' FNL 895' FEL LAT. = 32.0491865N LONG. = 103.5016043W NMSP EAST (FT) N = 382624.62 E = 799029.84</p> <p>AS-DRILLED LAST TAKE POINT 417' FSL 896' FEL LAT. = 32.0228222N LONG. = 103.5016919W NMSP EAST (FT) N = 373033.43 E = 799076.52</p> <p>AS-DRILLED BOTTOM OF HOLE LAT. = 32.0223549N LONG. = 103.5016845W NMSP EAST (FT) N = 372863.47 E = 799080.12</p> <p>AS-DRILLED LTP LAT. = 32.0216642N LONG. = 103.5089104W NMSP EAST (FT) N = 372595.02 E = 7968842.57</p>	<p>NE CORNER SEC. 18 LAT. = 32.0506993N LONG. = 103.5004452W NMSP EAST (FT) N = 383177.75 E = 799384.71</p> <p>AS-DRILLED KOP 505' FNL 895' FEL LAT. = 32.0493110N LONG. = 103.5036546W NMSP EAST (FT) N = 382665.03 E = 798394.22</p> <p>E/4 CORNER SEC. 18 LAT. = 32.0434482N LONG. = 103.5004355W NMSP EAST (FT) N = 380539.17 E = 799408.06</p> <p>SE CORNER SEC. 18 LAT. = 32.0361972N LONG. = 103.5004293W NMSP EAST (FT) N = 377902.09 E = 799430.33</p> <p>E/4 CORNER SEC. 19 LAT. = 32.0289377N LONG. = 103.5004198W NMSP EAST (FT) N = 375261.22 E = 799453.63</p> <p>SE CORNER SEC. 19 LAT. = 32.0216783N LONG. = 103.5004145W NMSP EAST (FT) N = 372620.35 E = 799475.65</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature: <u>Rebecca Deal</u> Date: <u>3/10/2019</u> Printed Name: <u>Rebecca Deal, Regulatory Analyst</u> E-mail Address: <u>rebecca.deal@dvn.com</u></p> <p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  FEBRUARY 19, 2019 Date of Survey: <u>FILMON F. JARAMILLO</u> Signature and Seal of Professional Surveyor: <u>[Signature]</u> Certificate Number: <u>HEIMON F. JARAMILLO, PLS 12797</u> SURVEY NO. 4807D</p>
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