UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

_	Expues.	Janu
5.	Lease Serial No.	
	NMANM62024	

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

Do not use thi abandoned we	enter an roposals.	6. If Indian, Allottee or Tribe Name					
SUBMIT IN T	TRIPLICATE - Other inst	tructions on	page 2		7. If Unit or CA/Agree	ement, Name and/o	r No.
Type of Well Oil Well Gas Well Oth	ner				8. Well Name and No. MINIS 1 FED CO		· · · · · · · ·
2. Name of Operator CHISHOLM ENERGY OPERA		JENNIFER E sholmenergy.o			9. API Well No. 30-025-44811-0	00-X1	
3a. Address 801 CHERRY STREET SUITE FORT WORTH, TX 76102	E 1200 UNIT 20	(include area code 3-3728)	10. Field and Pool or Exploratory Area HAT MESA			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, State		
Sec 1 T21S R32E 280FNL 12 32.521938 N Lat, 103.624390			LEA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ÆR DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deep Deep	pen	☐ Product	ion (Start/Resume)	■ Water Shut	-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integr	ity
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	olete	Other	_4!
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Opera	mons
	Convert to Injection	Plug	Back	□ Water I	Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi ***SURFACE/INTERMEDIATE 08/01/2019-SPUD WELL 08/02/2019-DRILL 17.5" SURI 08/02-08/03/2019-PUMP 247 BBLS SXS) CLASS C TAIL CMNT © OF BOP/PRESSURE CASING 08/04/2019-TEST CHOKE, RAEA. TEST; ALL GOOD TESTS 08/06/2019-DRILL 12.25" INTO 08/07/2019-RUN 71 JTS OF 4	operations. If the operation revandonment Notices must be filinal inspection. E CSG SUNDRY*** F HOLE TO 1605'MD; NO SOF 13.375", 54.5#, J-55 (689 SXS) OF CLASS C D 1.328 YIELD W/55 BBL TEST; WOC 8 HOURS AMS, PIPE VLAVES 250 S; TEST CSG TO 1500 PSERMEDIATE HOLE TO 50 # J-55 CSG SET @ 57	DTIFIED BLM CCSG SET (ELEAD CMNT) S (153 SXS) LOW/5000 H SI, 30 MIN; G T/MD; PUMP	OF UPCOMING 2 1602'MD @ 2.012 YIELD CMNT CIRCUL IGH; TEST ANN OOD TEST TIFIED BLM OF 1ST STAGE CM	OMPLETION IN A I	T JOB D BY 147 BBLS (62 URFACE; NOTIFIED LOW/2500 HIGH. 10 BBLS (528 SXS) CL	0-4 must be filed ound the operator has	nce
Name (Printed/Typed) JENNIFEF	· · · · · · · · · · · · · · · · · · ·	essing by PRI		GULATORY	•		
Signature (Electronic S	Submission)		Date 08/16/2	019			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By			Title Acc	epted fo	r Record	AUG 2 0	2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				onathon S arisbad Fiel	•	•	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #478595 that would not fit on the form

32. Additional remarks, continued

C LEAD CMNT @ 2.39 YIELD FOLLOWED BY 63 BBLS (327 SXS) CLASS C TAIL CMNT @ 1.078 YIELD. OPEN DV TOOL. CMNT 2ND STAGE W/ 367 BBLS (861 SXS) CLASS C CMNT @ 2.39 YIELD W/ 34 BBLS (80 SXS) CMNT CIRCULATED TO SURFACE.
08/08/2019; WOC 8 HRS; TAG DV TOOL @ 3222'MD; TEST CSG TO 1500 PSI, 30 MIN, GOOD TEST.