

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 <div style="font-size: 2em; transform: rotate(-15deg); opacity: 0.5;"> RECEIVED AUG 26 2019 </div>		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-025-45933		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name SALAMANCA STATE	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 001H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Steward Energy II LLC			9. OGRID 371682		
10. Address of Operator 2600 Dallas Parkway Suite 400 Frisco Tx 75034			11. Pool name or Wildcat Bronco San Andres South		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	P	27	13-S	38-E	
BH:	A	27	13-S	38-E	
13. Date Spudded June 1, 2019	14. Date T.D. Reached June 10, 2019	15. Date Rig Released June 12, 2019		16. Date Completed (Ready to Produce) July 12, 2019	
				17. Elevations (DF and RKB, RT, GR, etc.) 3796' GR	
18. Total Measured Depth of Well 10,136'		19. Plug Back Measured Depth 10,136'		20. Was Directional Survey Made? Yes	
				21. Type Electric and Other Logs Run CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 5277'-5312' Brahaney C					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 ppf	2440'	12.5"	lead: '700'sx, tail: '240'sx	Cir to Surface
5-1/2"	20 ppf	10,136'	8.75"	lead, 700'sks, tail, 1550 sk	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					DEPTH SET
					*TOP@ 5428.41
					PACKER SET
26. Perforation record (interval, size, and number) 5,802'-10,043'; 42 Dia, 6 shots/ft, 4 shots per stage, @ 18 stages = 432			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			5,802'-10,043'		
			HCL, Prop, Chemicals, Slick Water		
28. PRODUCTION					
Date First Production July 19, 2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; Summit ESP 240 HP-Series 400 pump multi-stages		Well Status (Prod. or Shut-in) Producing	
Date of Test 08/07.19	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 648	Gas - MCF 432
				Water - Bbl. 2422	Gas - Oil Ratio .6668
Flow Tubing Press. 307	Casing Pressure 93	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 31
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared				30. Test Witnessed By Scott Steadman	
31. List Attachments CBL, Per Record					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NA				33. Rig Release Date: June 12, 2019	
34. If an on-site burial was used at the well, report the exact location of the on-site burial: NA					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Wayne Price</i> Printed Name Wayne Price-Price LLC Title: Consultant for SEII Date: Aug 19, 2019 E-Mail wayneprice@q.com					

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Rustler	2131	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	2241	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	3071	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3336	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3876	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4271	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4553	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			On File