Form 3160-5 (June 2015)

UNITED STATES
DEPARTMENT OF THE INTERCEPT Sbad Field

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OMB NO. 1004-0137
Expires: January 31, 2018
EXPENDICES AND REPORTS ON WELGCD Hobbs

NMNM02965A

SUNDRY NOTICES AND REPORTS ON WELCO TO LIGHT

Do not use thi abandoned we	is form for proposals to d II. Use form 3160-3 (APD)	rill or to re-enter and for such proposals	D 1100	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other Contact: EMILY FOLLIS				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	1108	elno	8. Well Name and No			
☑ Oil Well ☐ Gas Well ☐ Oth	Ho	22 10	PEACHTREE 24	FED COM 709H		
2. Name of Operator EOG RESOURCES INCORPO	ORATEDE-Mail: emily_follis@	eogresources.com	CEIVE	9. API Well No. 30-025-44753-	00-X1	
3a. Address			a lode)	10. Field and Pool or Exploratory Area RED TANK		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 24 T26S R33E SWSW 26 32.022423 N Lat, 103.532059			LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICATE NATU	JRE OF NOTI	CE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	Deepen Productio		■ Water Shut-Off	
_	☐ Alter Casing	Iter Casing Hydraulic Fracturing		lamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construct	tion 🔲 Rec	omplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aban	don 🔲 Ten	nporarily Abandon	Drilling Operations	
	☐ Convert to Injection	onvert to Injection		ter Disposal		
testing has been completed. Final At determined that the site is ready for final At determined that the site is ready for final At determined that the site is ready for final At determined that the site is ready for final O7/01/19 20"CONDUCTOR @ 07/01/19 Surface Casing @ 9 Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 380 sx Class (1.33 yld, 14.8 ppg) Test casing to 1,900 psi for 30 07/27/19 8-3/4" Hole 07/27/19 Intermediate Casing Ran 7-5/8", 29.7#, HCP-110 E	inal inspection. 2 115' 51' 5 C(1.60 yld, 13.8 ppg),Trail 0 min - Good Circ 53 sx cen © 11,635' 3TC SCC (0' - 1,001')	w/105 sx Class C	s, including reclar	lation, nave been completed	and the operator has	
14. I hereby certify that the foregoing is	Electronic Submission #47	CES INCORPORATED	, sent to the Ho	bbs		
Name (Printed/Typed) EMILY FOLLIS			R REGULATO	RY ADMINISTRATOR		
],				
Signature (Electronic S	Submission)	Date 0	7/29/2019			
	THIS SPACE FOR	R FEDERAL OR ST	TATE OFFICE	USE		
Approved By		Title	Accepted	for Record	UL 3 1 2019	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the s	ot warrant or ubject lease Office		n Shepard Field Office	,	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				to make to any department o	r agency of the United	

Additional data for EC transaction #475534 that would not fit on the form

32. Additional remarks, continued

Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,001' - 11,635')
Stage 1: Lead Cement w/ 400 sx Class H (1.2 yld, 15.6 ppg)
Test casing to 2,700 psi for 30 min -Good Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C(1.5 yld, 14.8 ppg) TOC @ 723' by Calc Stage 3: Top out w/ 66 sx Class C(1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole