Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTS bad Field Office

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON A CID HODDS Do not use this form for proposals to drill or to re-enter an Hobbs abandoned well. Use form 3160-3 (APD) for such proposals.					NAL COGA 972D	
					NMLC061873B 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well Oil Well Gas Well Other				8. Well Name and No. CHINCOTEAGUE 8-5 FED COM 233H		
2. Name of Operator	JENNIFER HA	ARMS OCD 9. API Well No. 30-025-45701-00-X1				
DEVON ENERGY PRODUCT 3a. Address	3b. Phone No. (include and Gode)			30-025-45701-00-X1		
333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		Ph: 405-552-6560 RECEIVED		119	10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			ECEIVE	בח	11. County or Parish, S	State
Sec 8 T25S R32E SENW 231 32.145760 N Lat, 103.695557				LEA COUNTY, NM		
12. CHECK THE A	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepe	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydra	ulic Fracturing	☐ Reclam	ation	■ Well Integrity
Subsequent Report	Casing Repair	□ New (Construction	□ Recomp	olete .	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug a	nd Abandon	□ Tempor	arily Abandon	Drilling Operations
	Convert to Injection	Plug I	Back	☐ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen direction: Attach the Bond under which the won following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final form of the proposed o	ally or recomplete horizontally, will be performed or provide operations. If the operation resondonment Notices must be filmal inspection. 20. TD 17-1/2" hole @ 87	give subsurface lothe Bond No. on foults in a multiple ed only after all re	cations and measurable with BLM/BIA completion or recognirements, includes 13-3/8" 54.50	and true ve A. Required sul- completion in a 1 ling reclamation	ertical depths of all pertinosequent reports must be new interval, a Form 3160 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once
set @ 865'. Lead w/1150sx, cl 250/3500 psi, held each test for (7/5/2019-7/8/2019) TD 12-1/4 sx, yld 1.88 cu ft/sk. Tail w/42t bbls,; test casing at 2765 PSI,	or 10 min, OK. PT csg to I" hole @ 4668'. RIH w/ 1 3sx, class-C, yld 1.33 cu 1	1500 psi for 30 11 jts 9-5/8" 40	mins, OK. # J55 set @ 4	660. Lead w		
(7/8/2019-7/21/2019) TD 8-3/4 P110RY csg, set @ 18352'. 19 9:00.	l" & 8-1/2" hole @ 18352' st lead w/720 sx cmt, yld	'. RIH w/418 jts 3.10 cu ft/sk. T	5-1/2" 17# ail w/1505 sxs,	1.40 yld, Ri	₹@ ✓	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For DEVON ENERG	SY PRODUCTION	N COMPAN, se	nt to the Hob	bs	
Name(Printed/Typed) JENNIFER HARMS			Title REGULATORY COMPLIANCE ANALYST			
Signature (Electronic Submission)			Date 08/01/2019			
	THIS SPACE FO	JR FEDERAL	OR STATE	OFFICE U	SE	
Approved By			Title Acc	epted fo	or Record	AUG. 0 6 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Jonathon S Carlsbad Fle	•	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

