

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NM0175774
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator SHACKELFORD OIL CO.		7. If Unit of CA/Agreement, Name and/or No.
3a. Address 11417 W COUNTY RD 33 MIDLAND, TX 79707		8. Well Name and No. MOBIL FEDERAL #6
3b. Phone No. (include area code) (432) 682-9784		9. API Well No. 30-025-33317
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 581 FSL & 660 FWL SEC 21 T19S R32E		10. Field and Pool or Exploratory Area EAST LUSK YATES
		11. Country or Parish, State LEA COUNTY, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back
		<input type="checkbox"/> Production (Start/Resume)
		<input type="checkbox"/> Reclamation
		<input type="checkbox"/> Recomplete
		<input type="checkbox"/> Temporarily Abandon
		<input type="checkbox"/> Water Disposal
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Well Integrity
		<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

HOBBS OCD  
AUG 21 2019  
RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Brady Shackelford		Title CFO
Signature <i>[Signature]</i>		Date 07/11/2019
THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by <i>[Signature]</i>		Title Sup PE
		Date 7/11/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CFO
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

XZ NM OCD

FOR RECORD ONLY

9-9-19

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Procedures for Plugging Mobil Federal #6

1. Set CIBP at 2582' pump 25 sxs of Class C Cement
2. Tag cement and pressure test casing to 500 psi
3. Pump ~~25~~ sxs plug from 525' to ~~263~~ WOC 4 hrs and tag
4. Mix 10 sxs circulate to surface from 60'
5. Dig out and cut off wellhead below ground level. Weld dry marker below ground level
6. Reclaim location and seed

525 - 980' (Top of Salt @ 930)

Ran CBL on 7/2/19 to Surface  
Good Cement to surface  
Attach Bond Log



# RADIAL CEMENT BOND LOG

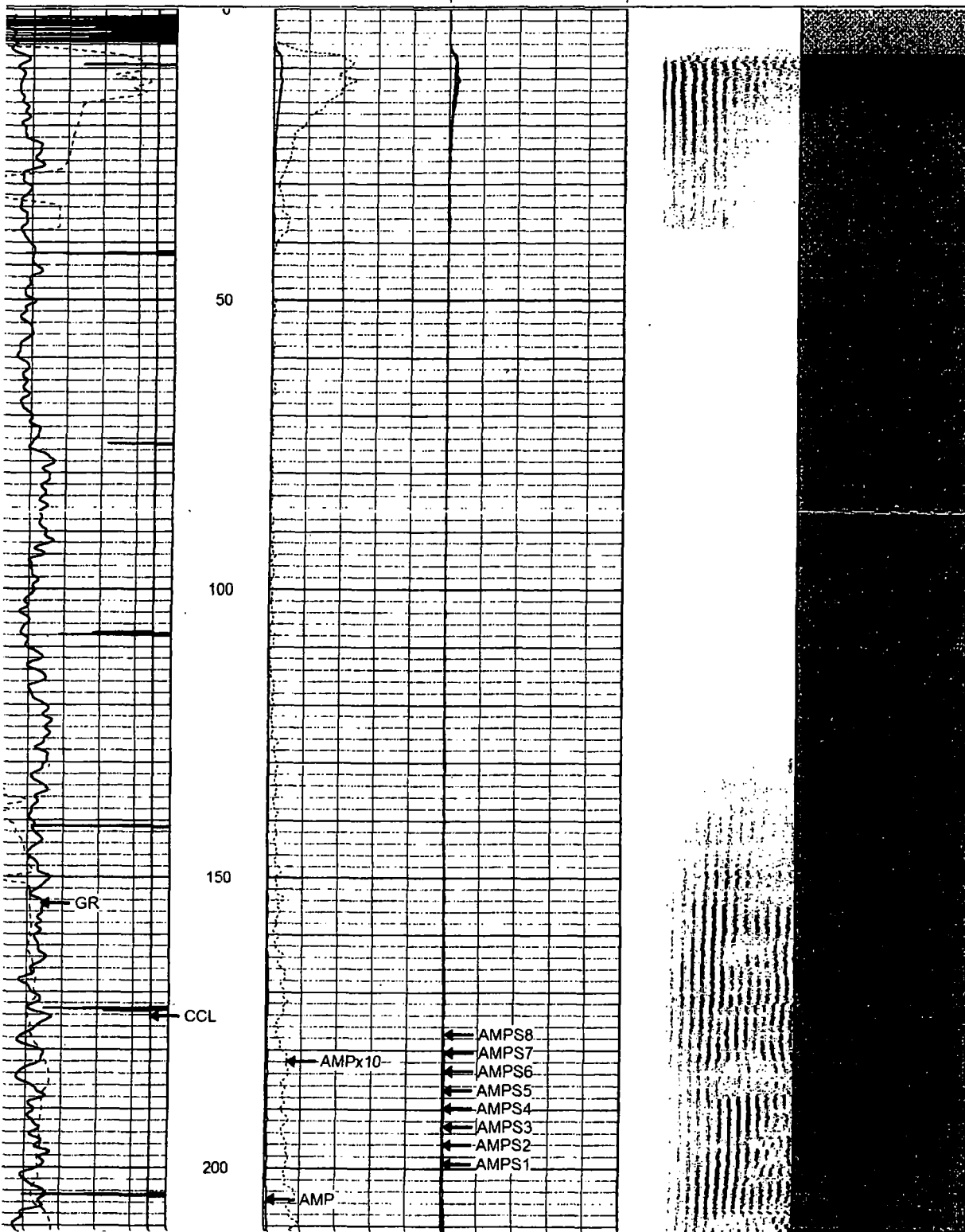
Company SHACKELFORD OIL CO. Well MOBIL FEDERAL #6 Field EAST LUSK YATES County LEA State NEW MEXICO	Company SHACKELFORD OIL CO.	
	Well MOBIL FEDERAL #6	
	Field EAST LUSK YATES	
	County LEA	State NEW MEXICO
Location:		API #: 30-025-33317
660' FNL & 581' FWL		Other Services N/A
SEC 21 TWP T19S RGE R32E		Elevation
Permanent Datum	GROUND LEVEL	Elevation 3578'
Log Measured From	KELLY BUSHING	9ft
Drilling Measured From	KELLY BUSHING	K.B. 3587' D.F. 3586' G.L. 3578'
Date	2-JULY-2019	
Run Number	ONE	
Depth Driller	2798'	
Depth Logger	2678'	
Bottom Logged Interval	2675'	
Top Log Interval	SURFACE	
Open Hole Size	7.875"	
Type Fluid	WATER	
Density / Viscosity	N/A	
Max. Recorded Temp.	N/A	
Estimated Cement Top	N/A	
Time Well Ready	ROA	
Time Logger on Bottom	09:30	
Equipment Number	64	
Location	HOBBS NM	
Recorded By	J.RILEY	
Witnessed By	MR. ART MARQUEZ	
Borehole Record		
Run Number	Bit	From To Size Weight From To
Casing Record		
Size	Wgt/Ft	Top Bottom
Surface String 8 5/8"		0' 575'
Prot. String		
Production String 5 1/2"	15.5#	0' 2798'
Liner		

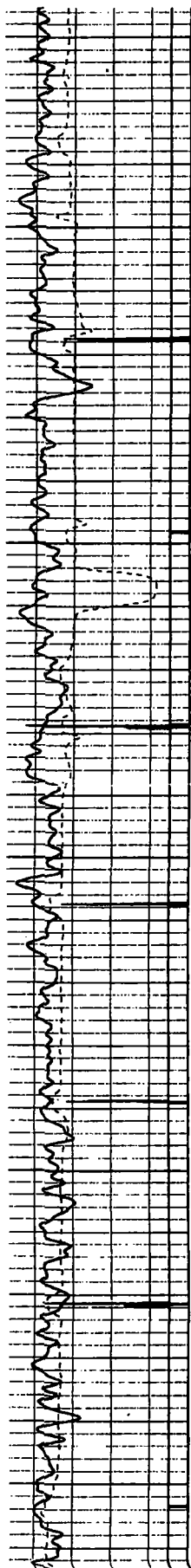
>>> Fold Here >>>

350	11 (usec)	245
.9	CCL	1
0	GR (GAPI)	150

0	AMP (mV)	100	0	AMPS1	150	200
0	AMPx10 (mV)	10	0	AMPS2	150	
			0	AMPS3	150	
			0	AMPS4	150	
			0	AMPS5	150	
			0	AMPS6	150	
			0	AMPS7	150	
			0	AMPS8	150	

VDL	1200	1	Cement Map	9
		3		





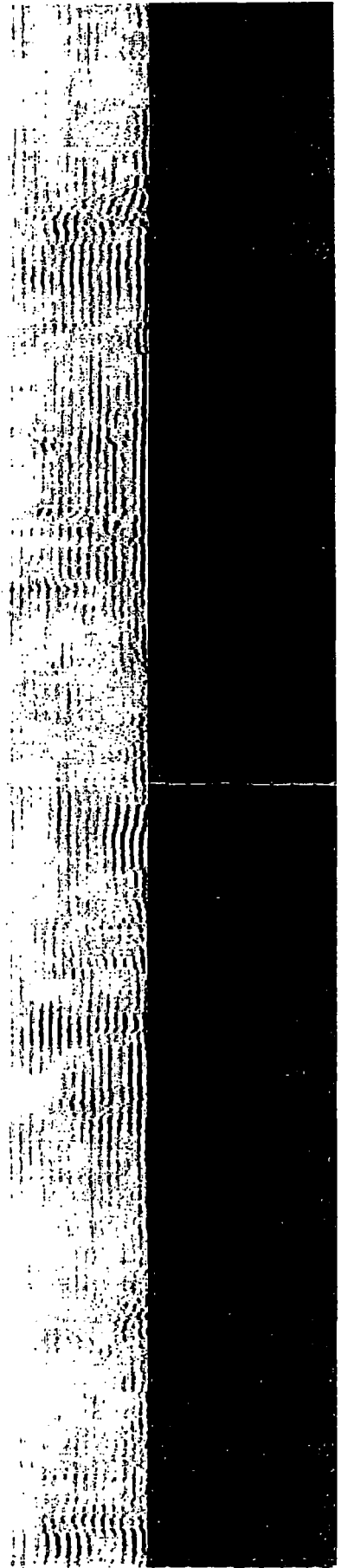
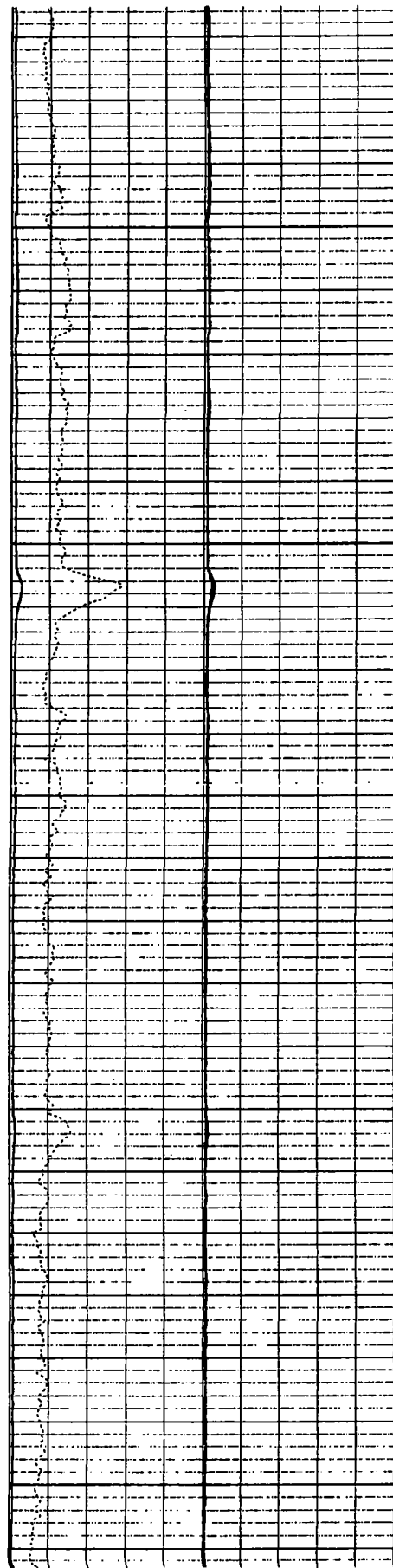
250

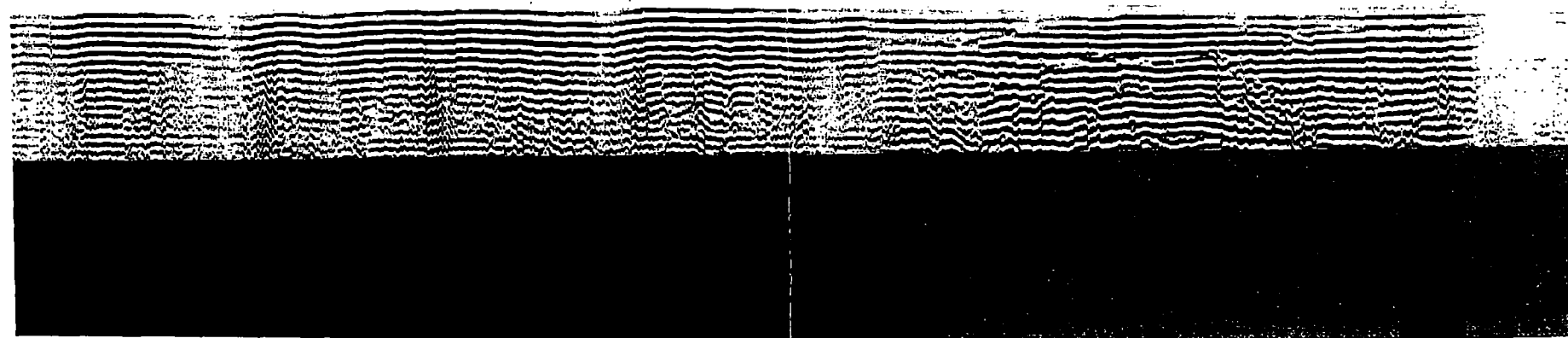
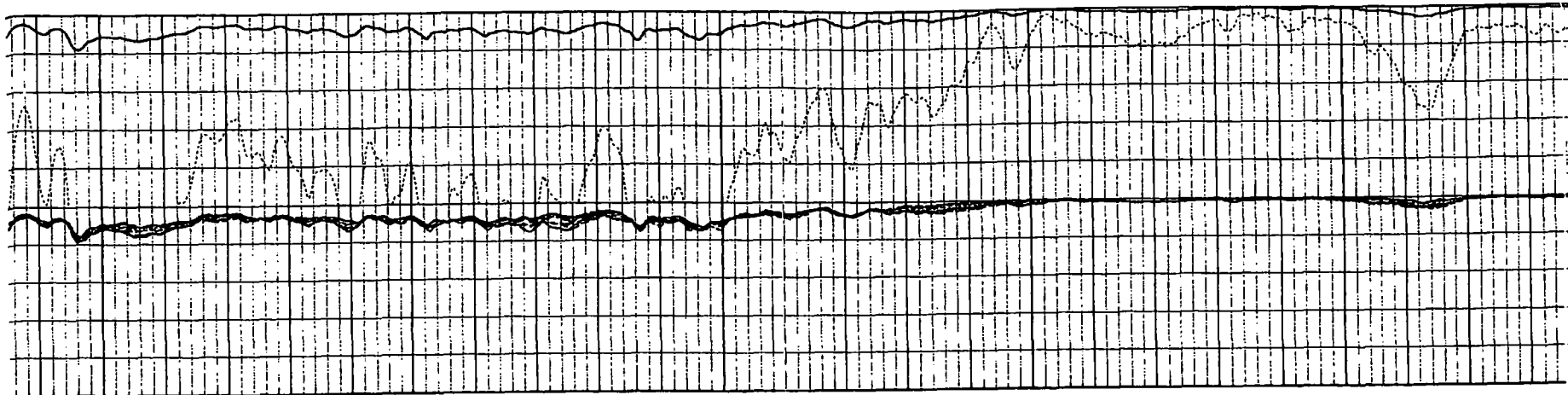
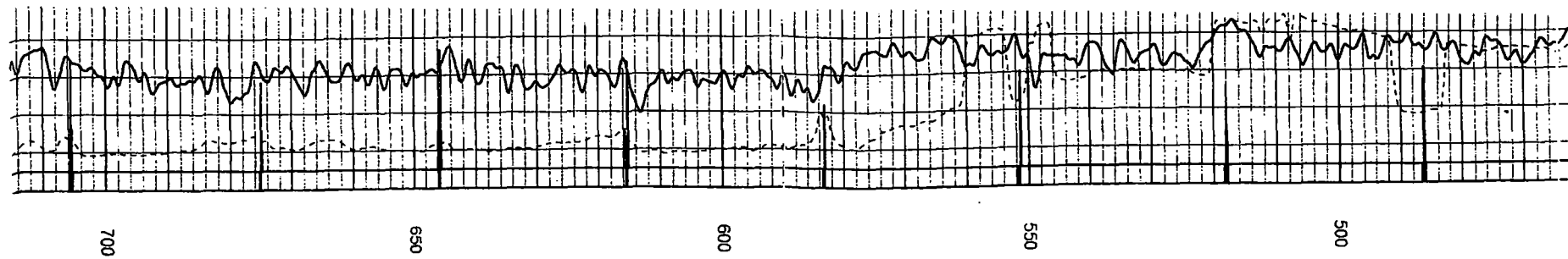
300

350

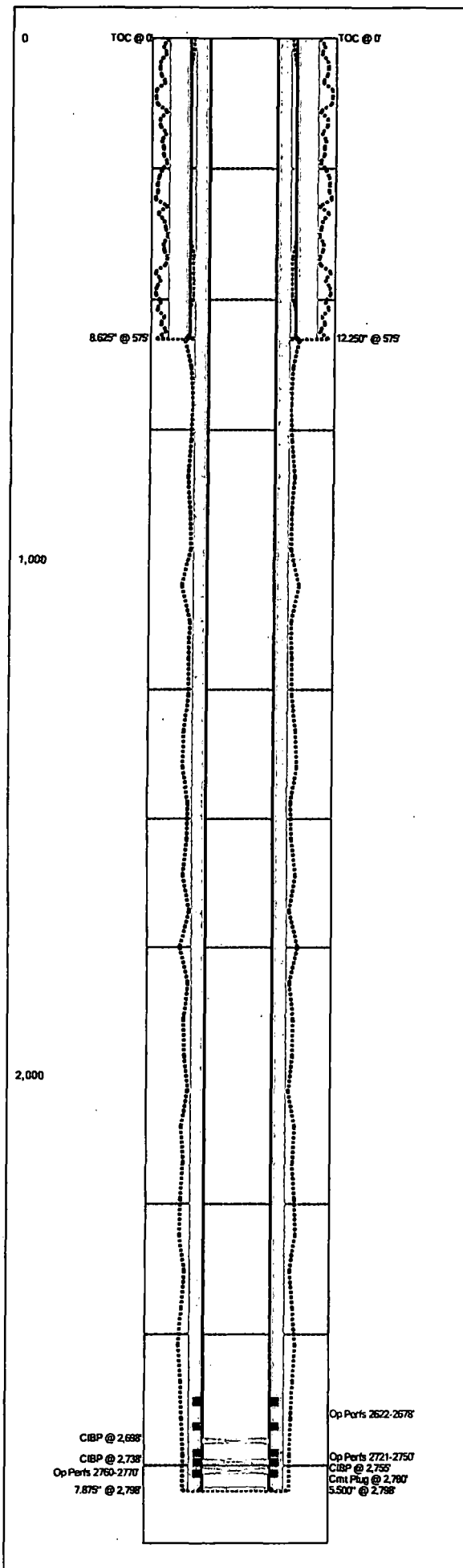
400

450





*Current*  
Last Updated: 7/3/2019 08:26 AM



Field Name		Lease Name		Well No.
Mobil		Mobil Federal		6
County		State	API No.	
Lea		New Mexico	30025333170000	
Version	Version Tag			
1	Current			
GL (ft)	KB (ft)	Section	Township/Block	Range/Survey
		21	19S	32E
Operator		Well Status	Latitude	Longitude
Shackelford Oil Company		Producer		
Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From
581	FSL	660	FWL	
Prop Num		Spud Date	Comp. Date	
Additional Information				
Other 1	Other 2	Other 3	Other 4	
Prepared By		Updated By	Last Updated	
Shackelford		Shackelford	7/3/2019 8:26 AM	

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	12.250	0	575	
	7.875	0	2,798	

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
8/1/1996	Surface Casing	8.625	23.00		0	575
8/1/1996	Production Casing	5.500	15.50		0	2,798

C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	8/1/1996	171	8.625	0	575	Circulated
	8/1/1996	995	5.500	0	2,798	Circulated

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
2/15/1997	CIBP	5.500	0.000	2,698	0
1/1/1997	CIBP	5.500	0.000	2,738	0
11/26/1996	CIBP	5.500	0.000	2,755	0

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
8/1/1996		5.500	2,790	2,798	PBTD

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
	1/1/1997	Open		2,622	2,678	
	11/27/1996	Open		2,721	2,750	68
	8/1/1996	Open		2,760	2,770	



Last Updated: 7/3/2019 08:26 AM

Field Name		Lease Name		Well No.	County	State	API No.
Mobil		Mobil Federal		6	Lea	New Mexico	30025333170000
Version	Version Tag				Spud Date	Comp. Date	GL (ft) KB (ft)
	1 Current						
Section	Township/Block	Range/Survey	Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From
21	19S	32E	581	FSL	660	FWL	
Operator		Well Status		Latitude		Longitude	Prop Num
Shackelford Oil Company		Producer					
Other 1		Other 2		Other 3		Other 4	
Last Updated		Prepared By			Updated By		
07/03/2019 8:26 AM		Shackelford			Shackelford		
Additional Information							

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	12.250	0	575	
	7.875	0	2,798	

Tubular Summary

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	Comments
8/1/1996	Surface Casing		8.625	23.00		0	575	
8/1/1996	Production Casing		5.500	15.50		0	2,798	

Casing Cement Summary

C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
	8/1/1996	171	1.00	171	8.625	0	575	Class C	Circulated
	8/1/1996	995	1.00	995	5.500	0	2,798	50/50 poz	Circulated

Tools/Problems Summary

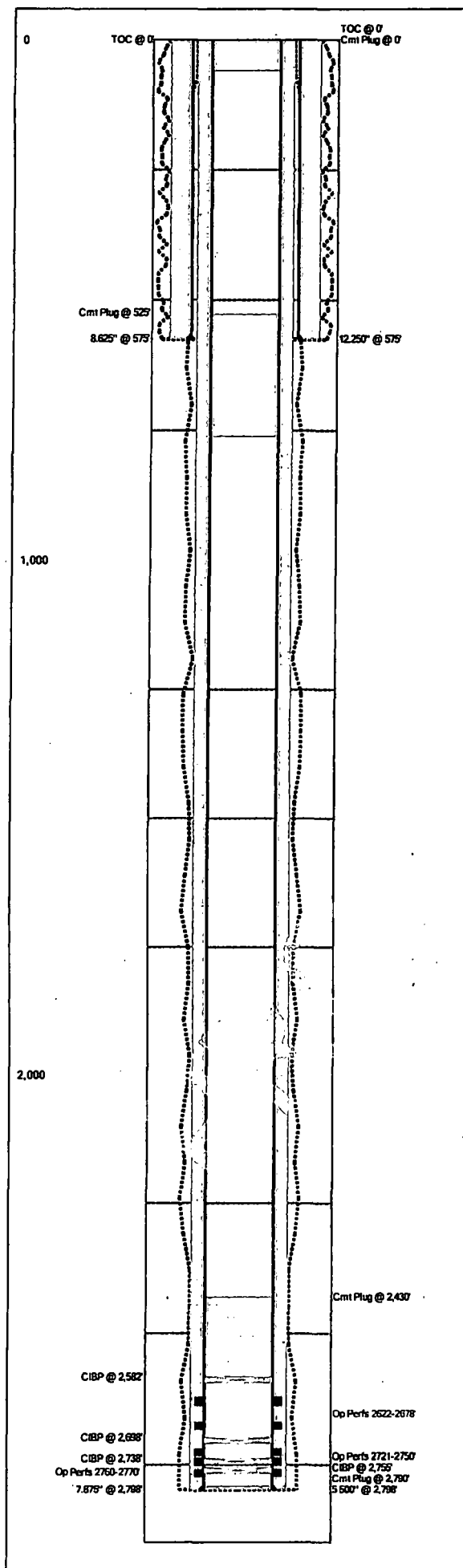
Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
2/15/1997	Cast Iron Bridge Plug	5.500	0.000	2,698	0		
1/1/1997	Cast Iron Bridge Plug	5.500	0.000	2,738	0		
11/26/1996	Cast Iron Bridge Plug	5.500	0.000	2,755	0		

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
8/1/1996		5.500	2,780	2,798	PBTD

Perforation Summary

C	Date	Perf. Status	Formation		Comments	
	1/1/1997	Open				
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
	2,622	2,636				
	2,670	2,678				
C	Date	Perf. Status	Formation		Comments	
	11/27/1996	Open				
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
	2,721	2,726	4	20		
	2,738	2,750	4	48		
C	Date	Perf. Status	Formation		Comments	
	8/1/1996	Open				
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
	2,760	2,770				1500 gals of NEFE Acid



Last Updated: 7/11/2019 04:00 PM

Field Name		Lease Name		Well No.
Mobil		Mobil Federal		6
County		State	API No.	
Lea		New Mexico	30025333170000	
Version	Version Tag			
2	PROPOSED			
GL (ft)	KB (ft)	Section	Township/Block	Range/Survey
		21	19S	32E
Operator		Well Status	Latitude	Longitude
Shackelford Oil Company		Producer		
Dist. N/S (ft)		N/S Line	Dist. E/W (ft)	E/W Line
581 FSL			660 FWL	
Prop Num		Spud Date	Comp. Date	
Additional Information				
Other 1	Other 2	Other 3	Other 4	
Prepared By		Updated By	Last Updated	
Shackelford		Shackelford	7/11/2019 4:00 PM	

#### Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	12.250	0	575	
	7.875	0	2,798	

#### Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
8/1/1996	Surface Casing	8.625	23.00		0	575
8/1/1996	Production Casing	5.500	15.50		0	2,798

#### Casing Cement Summary

C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	8/1/1996	171	8.625	0	575	Circulated
	8/1/1996	595	5.500	0	2,798	Circulated

#### Tool Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
7/11/2019	CIBP	5.500	0.000	2,582	0
2/15/1997	CIBP	5.500	0.000	2,698	0
1/1/1997	CIBP	5.500	0.000	2,738	0
11/26/1996	CIBP	5.500	0.000	2,755	0

#### Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
7/11/2019	10	5.500	0	60	
7/11/2019	25	5.500	525	763	
7/11/2019	25	5.500	2,430	2,582	
8/1/1996		5.500	2,790	2,798	PBTD

#### Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
	1/1/1997	Open		2,622	2,678	
	11/27/1996	Open		2,721	2,750	68
	8/1/1996	Open		2,760	2,770	

Last Updated: 7/11/2019 04:00 PM

Field Name		Lease Name		Well No.	County	State	API No.	
Mobil		Mobil Federal		6	Lea	New Mexico	30025333170000	
Version	Version Tag				Spud Date	Comp. Date	GL (ft)	KB (ft)
	2 PROPOSED							
Section	Township/Block	Range/Survey	Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From	
21	19S	32E	581	FSL	660	FWL		
Operator			Well Status		Latitude		Longitude	Prop Num
Shackelford Oil Company			Producer					
Other 1		Other 2		Other 3		Other 4		
Last Updated			Prepared By			Updated By		
07/11/2019 4:00 PM			Shackelford			Shackelford		
Additional Information								

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	12.250	0	575	
	7.875	0	2,798	

Tubular Summary

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	Comments
8/1/1996	Surface Casing		8.625	23.00		0	575	
8/1/1996	Production Casing		5.500	15.50		0	2,798	

Casing Cement Summary

C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
	8/1/1996	171	1.00	171	8.625	0	575		Circulated
	8/1/1996	995	1.00	995	5.500	0	2,798		Circulated

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
7/11/2019	Cast Iron Bridge Plug	5.500	0.000	2,582			
2/15/1997	Cast Iron Bridge Plug	5.500	0.000	2,698			
1/1/1997	Cast Iron Bridge Plug	5.500	0.000	2,738	0		
11/26/1996	Cast Iron Bridge Plug	5.500	0.000	2,755	0		

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
7/11/2019	10	5.500	0	60	
7/11/2019	25	5.500	525	763	
7/11/2019	25	5.500	2,430	2,582	
8/1/1996		5.500	2,790	2,798	PBTD

Perforation Summary

C	Date	Perf. Status	Formation	Comments				
	1/1/1997	Open						
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments		
	2,622	2,636						
	2,670	2,670						
C	Date	Perf. Status	Formation	Comments				
	11/27/1996	Open						
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments		
	2,721	2,733	4	20				
	2,738	2,750	4	48				
C	Date	Perf. Status	Formation	Comments				
	8/1/1996	Open						
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments		
	2,760	2,770				1500 gals of NEFE Acid		

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Permanent Abandonment of Federal Wells**  
**Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

**Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:**

From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted