

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
LESLIE FED COM 203H9. API Well No.  
30-025-44545-00-X110. Field and Pool or Exploratory Area  
DOGIE DRAW-DELAWARE11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

Email: tlink@matadorresources.com

3a. Address  
5400 LBJ FREEWAY SUITE 1500  
DALLAS, TX 752403b. Phone No. (include area code)  
Ph: 575-627-2465

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T25S R35E SESE 390FSL 584FEL  
32.124195 N Lat, 103.382912 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079

Surety Bond:RLB0015172

Production Sundry

5/15/2019 Install tubing hanger, test valve and lower flange to 12,500 psi, chart 5 minutes (Good Test).

5/16/2019 Perform casing integrity test to 5,500 psi for 30 minutes.

5/26/2019 Begin Stage 1 f/17,658' to 12,885' on 6/2/2019, Total Acid 692 bbls, total clean fluid 280,360 bbls, 100 mesh 4,176,500 lbs, Total Proppant 11,840,500 lbs. Frac complete.

6/4/2019 Well shut in until drillout operations begin on 7/2/2019 open well @ 5000 psi, start RiH w/2,875' PH6 7.9 ppf workstring break circulation on first 30 joints then every 60 jts 381 joints

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #481385 verified by the BLM Well Information System

For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Committed to AFSS for processing by PRISCILLA PEREZ on 09/03/2019 (19PP3023SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 08/30/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 09/04/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #481385 that would not fit on the form**

**32. Additional remarks, continued**

in depth 12,000. Check mill plugs 31-18 and then through plug 1.

7/6/2019 Well SI until flowback begins.

7/8/2019 Open well to flowback, getting back water, no gas oil to frac tank.

7/9/2019 Gas to sales.

7/19/2019 Turned well over to production @ 18:00 hrs. All production is now flowing to facility.

**Revisions to Operator-Submitted EC Data for Sundry Notice #481385**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMNM136226	NMNM136226
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	DOGIE DRAW; WOLFCAMP	DOGIE DRAW-DELAWARE
Well/Facility:	LESLIE FED COM 203H Sec 17 T25S R35E Mer NMP SESE 390FSL 584FEL	LESLIE FED COM 203H Sec 17 T25S R35E SESE 390FSL 584FEL 32.124195 N Lat, 103.382912 W Lon

Leslie #203H

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	HRS;MIN CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLS TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
2/3/2019	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8	0	965	32.5	1500	500	1.73	340	1.35	840	C	0	Circ	92	383	
2/8/2019	INT 1	Brine	40.00	J-55	12 1/4	9 5/8	0	5501	14.0	1500	1160	1.9	315	1.35	1475	C	0	Circ	30	89	
2/17/2019	INT 2	Cut Brine	29.70	P-110	8 3/4	7 5/8	0	12835	14.0	3000	575	2.33	140	1.46	715	C	2590	Calc	0	-	
3/1/2019	PROD	Oil-Based Mud	20.00	P-110	6 3/4	5 1/2	0	17746			605.0	1.38	480	1.26	1085	H	1926	Calc	0	-	

Top of Prod Casing Float Collar (feet):17658