

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

HOBBBS OGD
SEP 06 2019
RECEIVED

WELL COMPLETION AND RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
MATADOR PRODUCTION COMPANY

10. Address of Operator
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	32	23S	35E		278	S	2632	W	LEA
BH:	C	32	23S	35E		101	N	1944	W	LEA

13. Date Spudded 01/07/19 14. Date T.D. Reached 02/12/19 15. Date Rig Released 02/16/19 16. Date Completed (Ready to Produce) 05/15/19 17. Elevations (DF and RKB, RT, GR, etc.) 3450 GR

18. Total Measured Depth of Well 11734 / 16747' 19. Plug Back Measured Depth 16722' 20. Was Directional Survey Made? Y 21. Type Electric and Other Logs Run GAMMA

22. Producing Interval(s), of this completion - Top, Bottom, Name
11800 - 16581'; Bone Spring *Cement in hole 16747 - 16722'

1. WELL API NO.
30-025-45430

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name
IRVIN WALL STATE COM

6. Well Number:
132H

9. OGRID
228937

11. Pool name or Wildcat
WC-025 G-08 S233528D;LWR BONE SPRING

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	J55/ 54.5#	928	17.5	1135 1.32 C	0
9.625	J55/ 40.0#	5409	12.25	1825 1.35 C	0
5.5	P110/ 20.0#	16722	8.75	2630 1.46 TXI	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	11578	11578

26. Perforation record (interval, size, and number)

11800' - 16581'; 26 stages; 148 clusters tti; 889 holes tti @ 0.46"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11800' - 16581'	12,958,662 lbs sand; fracture treated

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
05/15/19		FLOWING		PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
05/24/19	24	40/64		1324	1134
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
—	800		1324	1134	3234
					Oil Gravity - API - (Corr.)
					42.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By
Jaime Flores

31. List Attachments
C-102 & PLAT, DS, LOG

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ava Monroe*

Printed Name

Title

Date

E-mail Address amonroe@matadorresources.com

Ava Monroe

Sr. Regulatory Analyst

09/05/19