

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised April 3, 2017				
		RECEIVED SEP 06 2019 HOBBS OCD				1. WELL API NO. <b>30-025-45441</b>				
						Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No.				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>BRAD LUMMIS COM</b>  6. Well Number:  <b>212H</b>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>MATADOR PRODUCTION COMPANY</b>						9. OGRID <b>228937</b>				
10. Address of Operator  <b>5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240</b>						11. Pool name or Wildcat  <b>ANTELOPE RIDGE; WOLFCAMP</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	23	24S	34E		301	N	2192	W	LEA
BH:	N	23	24S	34E		101	S	2245	W	LEA
13. Date Spudded 02/03/19	14. Date T.D. Reached 03/02/19	15. Date Rig Released 03/06/19			16. Date Completed (Ready to Produce) 06/07/19			17. Elevations (DF and RKB, RT, GR, etc.) 3477' GR		
18. Total Measured Depth of Well 12601' /17316'			19. Plug Back Measured Depth 17316'			20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run gamma		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>12675' - 17176' MD; Wolfcamp</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5/ J55		1177		17.5		985/ C 1.32		0
9.625		40.0/ J55		5410		12.25		1840/ C 1.33		0
7.625		29.70/ P110		4651		8.75		883/ C 1.46		0
7.625		29.70/ P110		12341		8.75		-		0
5.5		20.0/ P110		11997		6.75		501/ H 1.17		0
5.5		20.0/ P110		17316		6.75		-		0
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2 7/8 L-80						
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
	11800'		11800'							
26. Perforation record (interval, size, and number)  <b>12675' - 17176'; 29 stages ; 177 clusters tdl, 155 holes tdl @ 0.42"</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 12675' - 17176'      11,330,770 lbs sand; fracture treat				
<b>28. PRODUCTION</b>										
Date First Production 06/07/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.				
Date of Test 06/14/19	Hours Tested 24	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl 2697	Gas - MCF 3235	Water - Bbl. 4939	Gas - Oil Ratio 1199			
Flow Tubing Press. ---	Casing Pressure 4600	Calculated 24-Hour Rate	Oil - Bbl. 2697	Gas - MCF 3235	Water - Bbl. 4939	Oil Gravity - API - (Corr.) 43.3				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Freddy Galan			
31. List Attachments DS, LOG, C102 & PLAT										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Ava Monroe</i>			Printed Name Ava Monroe			Title Sr. Regulatory Analyst			Date 9/4/19	
E-mail Address    amonroe@matadorresources.com										