

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; font-size: 2em; opacity: 0.5;">HOBBS OGD</div> <div style="position: absolute; top: 10%; left: 40%;">SEP 09 2019</div> <div style="position: absolute; top: 15%; left: 45%;">RECEIVED</div>	Form C-105 Revised August 1, 2011								
1. WELL API NO. <span style="float: right;">30-025- 45755</span>										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>LOMAS ROJAS 26 STATE COM</b>  6. Well Number: <span style="float: right;">505H</span>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>EOG RESOURCES INC</b>		9. OGRID <span style="float: right;">7377</span>								
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>		11. Pool name or Wildcat <b>RED HILLS; LOWER BONE SPRING</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	26	25S	33E		720'	NORTH	950'	WEST	LEA
BH:	M	26	25S	33E		109'	SOUTH	1019'	WEST	LEA
13. Date Spudded 04/04/2019	14. Date T.D. Reached 04/25/2019	15. Date Rig Released 04/27/2019		16. Date Completed (Ready to Produce) 08/01/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3337' GR				
18. Total Measured Depth of Well MD 15,717' TVD 10,827'		19. Plug Back Measured Depth MD 15,686' TVD 10,827'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BONE SPRING 11,100 - 15,686"</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
13 3/8"	54.5# J-55		1,195'		17 1/2"	1030 SXS CL C/CIRC				
9 5/8"	40# J-55		4,957'		12 1/4"	1327 SXS CL H/CIRC				
5 1/2"	20# ICYP -110		15,702'		8 3/4"	2215 SXS CL/H TOC @ 3212' OBL				
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)  11,100 - 15,686'    3 1/8" 945 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 11,100 - 15,686'    Frac w/11,703,953 lbs proppant; 190,531 bbls load fld					
<b>28. PRODUCTION</b>										
Date First Production 08/01/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 08/04/2019	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 2079	Gas - MCF 3397	Water - Bbl. 5814	Gas - Oil Ratio 1634			
Flow Tubing Press.	Casing Pressure 1313	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments <b>C-102, C-103, C-104, Directional Survey, As-Completed plat</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Kay Maddox</i>			Printed Name Kay Maddox			Title Regulatory Analyst			Date 09/06/2019	
E-mail Address kay_maddox@eogresources.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,074'	T. Canyon BRUSHY 7,722'	T. Ojo Alamo	T. Penn A"
T. Salt 1,431'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,960'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING SAND 10,194'	T. Entrada	
T. Wolfcamp	T. 2ND BONE SPRING SAND 10,751'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2. from.....to.....

No. 4. from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.....

No. 2, from.....to.....feet.....

No. 3. from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology