Form 3460-5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGENEND. OCD

FORM A	PPROVED
OMB No.	1004-0137

Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WE

NMNM0359540

Do not use this form for proposals to drill or to redian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such poposals, c. If Unit or CA. Agreement Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on page 2. Type of Well SALT-WATER DISPOSA Well Name and No. Oil Well Gas Well Other **SDE 19 FEDERAL** Name of Operator 3 9. API Well No. Devon Energy Production Co., L.P. 3a. Address 3b. Phone No. (include area code) 30-025-32908 333 West Sheridan Ave. Oklahoma City, OK 73102 405-552-6560 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat. 32.2835655 SAND DUNES; BONE SPRING, SOUTH 11. County or Parish, State 2310 330 FSL 19 T **23S** Long. 103.7154846 **FWL** LEA New Mexico CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-off Well Integrity Altering Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Temporarily Abandon Change Plans Plug and abandon **CHANGE OF OPERATOR** Water Disposal Final Abandonment Notice Convert to Injection Plug back 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO has assigned all of its right, title and interest in the well described to Devon Energy Production Co., L.P. (Devon) and will relinquish and transfer operatorship of all the Subject Well to Devon effective March 29, 2019.

As of March 29, 2019, Devon will be considered to be operator of the Subject Well and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Devon's bond NMB-000801.

	FATTACHED FOR A STREET ON SOF A	OR Approval
	\mathcal{A}	E.
14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Catherine Lebsack	Title _	Vice President
Signature Catherine Lebsock	Date L APPROV	F D
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 119		
Approved by	Title	Date ·
Conditions of approval, if any are attached. Approval of this notific for certify that the applicant holds legal or equitable title to those ment which would entitle the applicant to conduct ope	the subject lease crations thereon. BUREAU OF LAND ROSWELL FIE	Management Lo office
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1712, m States any false, fictitious or fraudulent statements or representations as to any		fully to make any department or agency of the United
(Instructions on page 2)	Devon - Internal	CO.

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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