

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

OCD Hobbs

NMLC031670A

SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCOPHILLIPS COMPANY		7. If Unit or CA/Agreement, Name and/or No.
Contact: SUSAN B MAUNDER E-Mail: Susan.B.Maunders@conocophillips.com		8. Well Name and No. SEMU BURGER 126
3a. Address MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 281-206-5281	9. API Well No. 30-025-34127-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T20S R38E SWSW 1310FSL 1120FWL		10. Field and Pool or Exploratory Area SKAGGS
		11. County or Parish, State LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Disturbance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ConocoPhillips Company respectfully requests approval for an additional pad location to be used for a combustor project. Our proposed location will support the SEMU Permian Battery located at K-19-T20S-R38E. An access road is also requested. The combined disturbance is about 0.44 acres and is in an area with substantial infrastructure.

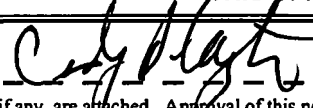
We request that this be reviewed under as a categorical exclusion due to the size of our project which is within a disturbed area.

Thank you for your time spent reviewing this request.

Approved-MR 08/23/2019. DOI-BLM-NM-P020-2019-0919-EA. Stipulations Attached

14. I hereby certify that the foregoing is true and correct. Electronic Submission #461206 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by JUANA MEDRANO on 04/12/2019 (19JM0034SE)	
Name (Printed/Typed) SUSAN B MAUNDER	Title SENIOR REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 04/11/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

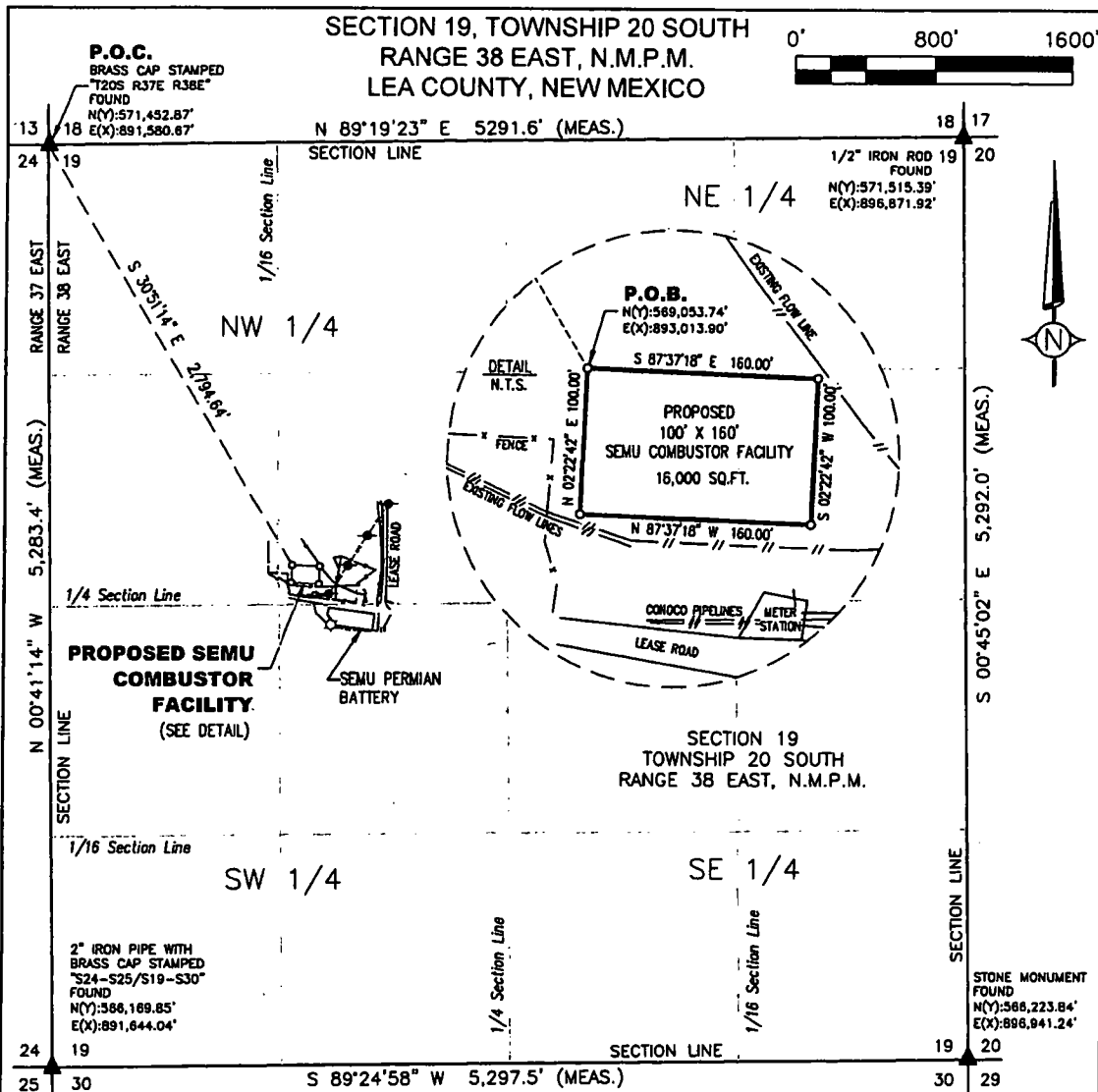
Approved By 	Title AFM - L & M	Date 08/23/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CPO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*





### SEMUR COMBUSTOR FACILITY DESCRIPTION

A PARCEL OF LAND FOR A SEMUR COMBUSTOR FACILITY, LYING IN SECTION 19, TOWNSHIP 20 SOUTH, RANGE 38 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO.

SAID PROPOSED SEMUR COMBUSTOR FACILITY BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AND WITH REFERENCE TO THE NAD83 NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001) AS FOLLOWS:

THE POINT OF COMMENCING ("P.O.C.") BEING A BRASS CAP STAMPED "T20 R37E R38E" FOUND AT THE NORTHWEST CORNER OF SEC. 19, T. 20 S., R. 38 E., N.M.P.M., LEA COUNTY, NEW MEXICO, HAVING COORDINATES OF N(Y):571,452.87', E(X):891,580.67';

THENCE, SOUTH 30°51'14" EAST, 2,794.64 FEET TO THE NORTHWEST CORNER OF THE HEREIN DESCRIBED SEMUR COMBUSTOR FACILITY AND BEING THE POINT OF BEGINNING ("P.O.B.") HAVING COORDINATES OF N(Y):569,053.74', E(X):893,013.90';

THENCE, SOUTH 87°37'18" EAST, 160.00 FEET TO THE NORTHEAST CORNER OF THE HEREIN DESCRIBED TRACT;  
THENCE, SOUTH 02°22'42" WEST, 100.00 FEET TO THE SOUTHEAST CORNER OF THE HEREIN DESCRIBED TRACT;  
THENCE, NORTH 87°37'18" WEST, 160.00 FEET TO THE SOUTHWEST CORNER OF THE HEREIN DESCRIBED TRACT;

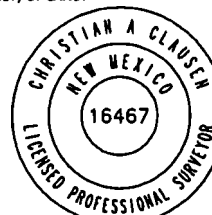
THENCE, NORTH 02°22'42" EAST, 100.00 FEET, TO THE POINT OF BEGINNING AND CONTAINING 0.3673 ACRES (16,000.00 SQUARE FEET) OF LAND.

### CERTIFICATION

I, CHRISTIAN A. CLAUSEN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 16467, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT.

CHRISTIAN A. CLAUSEN  
NEW MEXICO PROFESSIONAL LAND SURVEYOR #16467

DATE



<b>LEGEND</b>			
▲	FOUND MONUMENT		
P.O.B.	POINT OF BEGINNING		
P.O.C.	POINT OF COMMENCING		
☆	LIGHT POLE		
●	POWER POLE		
— OH —	OVERHEAD POWER LINE		
		REV.	DATE BY DESCRIPTION CHK
		PROJECT:	2019.014-SEMUR Combustor Facility
		DRAWN BY:	LM DATE: 4/3/19
		CHECKED BY:	DATE:
		SCALE:	1"=500' PAGE: 1 OF 1
		ConocoPhillips Company	
		SECTION 19, T20S, R38E, N.M.P.M. LEA COUNTY, NEW MEXICO	
		<b>SEMUR COMBUSTOR FACILITY</b>	

PREPARED BY:  
REUBEN G. BARNHART  
200 West Alameda  
Oklahoma, TX 75603  
817.774.2299

**3T**

6. The operator will notify the Bureau of Land Management (BLM) authorized officer and nearest Fish and Wildlife Service (FWS) Law Enforcement office within 24 hours, if the operator discovers a dead or injured federally protected species (i.e., migratory bird species, bald or golden eagle, or species listed by the FWS as threatened or endangered) in or adjacent to a pit, trench, tank, exhaust stack, or fence. (If the operator is unable to contact the FWS Law Enforcement office, the operator must contact the nearest FWS Ecological Services office.)

7. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" designated by the Rocky Mountain Five-State Interagency Committee. The color selected for this project is **Shale Green**, Munsell Soil Color Chart Number 5Y 4/2.

8. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

9. A sales contract for removal of mineral material (caliche, sand, gravel, fill dirt) from an authorized pit, site, or on location must be obtained from the BLM prior to commencing construction. There are several options available for purchasing mineral material: contact the BLM office (575-234-5972).

10. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

11. Once the site is no longer in service or use, the site must undergo final abandonment. At final abandonment, the site and access roads must undergo "final" reclamation so that the character and productivity of the land are restored. Earthwork for final reclamation must be completed within six (6) months of the abandonment of the site. All pads and facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact. After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

12. The holder shall stockpile an adequate amount of topsoil where blading occurs. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles. The topsoil will be used for final reclamation.

13. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- |  |  |
|--|--|
| <input type="checkbox"/> seed mixture 1            | <input type="checkbox"/> seed mixture 3          |
| <input checked="" type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4          |
| <input type="checkbox"/> seed mixture 2/LPC        | <input type="checkbox"/> Aplomado Falcon Mixture |

14. In those areas where erosion control structures are required to stabilize soil conditions, the holder shall install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound management practices. Any earth work will require prior approval by the Authorized Officer.

15. Open-topped Tanks - The operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps

16. The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock enclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

17. Open-Vent Exhaust Stack Enclosures – The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (Recommended enclosure structures on open-vent exhaust stacks are in the shape of a cone.) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

18. Containment Structures - Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

#### 19. Special Stipulations:

##### Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

##### Hydrology:

The entire combustor station site will be bermed to prevent oil, salt, and other chemical contaminants from leaving the station. The compacted berm shall be constructed at a minimum of 12 inches with impermeable

mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the compressor station shall be allowed to enter the site. The integrity of the berm shall be maintained around the surfaced area. Any water erosion that may occur due to the construction of the combuster station during the life of the facility will be quickly corrected and proper measures will be taken to prevent future erosion. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Any water erosion that may occur due to the construction of the combuster station during the life of the facility will be quickly corrected and proper measures will be taken to prevent future erosion.