

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Case Serial No.
NIMNM28881

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple—See Attached9. API Well No.
Multiple—See Attached10. Field and Pool or Exploratory Area
RED HILLS
WC025G09S243336I-UP WOLFCAMP11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: KAY MADDOX

E-Mail: kay_maddox@eogresources.com

3a. Address

PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple—See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Changes

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG requests permission to use a portable Lact on the DILLON 31 FEDERAL COM CTB

Portable Lact #24

CORIOLIS SERIAL NUMBER:JCOA3916000

Meter Code: 83F80-KQW2/0

LACT SERIAL NUMBER:2767R

LACT MANUFACTURER- PMEC

PLEASE CONTACT BRYAN MICHALAK @ 210-551-5718 OR BRANDON FARRAR @ 432-488-9485 OR BRIAN FIEGL @ 432-425-4487 TO WITNESS THE PROVING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #477228 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/08/2019 (19PP2814SE)

Name (Printed/Typed) KAY MADDOX

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/08/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DYLAN ROSSMANGO

Title PETROLEUM ENGINEER

Date 08/20/2019

Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #477228 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM28881	NMNM28881	DILLON 31 FED COM 701H	30-025-45976-00-X1	Sec 31 T24S R34E SESE 284FSL 1206FEL 32.167572 N Lat, 103.504341 W Lon
NMNM28881	NMNM28881	DILLON 31 FED COM 702H	30-025-45977-00-X1	Sec 31 T24S R34E SESE 284FSL 1173FEL 32.167572 N Lat, 103.504234 W Lon
NMNM28881	NMNM28881	DILLON 31 FED COM 705H	30-025-45980-00-X1	Sec 31 T24S R34E SESE 284FSL 575FEL 32.167572 N Lat, 103.502304 W Lon
NMNM28881	NMNM28881	DILLON 31 FED COM 706H	30-025-45981-00-X1	Sec 31 T24S R34E SESE 284FSL 524FEL 32.167572 N Lat, 103.502197 W Lon

Temporary Portable Coriolis Meters #16, 21, 24
Dillon 31 Federal Com CTB
Conditions of Approval
EC 478171, 478024, 477228

Approval is for coriolis meters:

- #16: Model No. 83F80-KQW2/0 – Serial No. JC047716000
 - #21: Model No. 83F80-KQW2/0 – Serial No. K3095016000
 - #24: Model No. 83F80-KQW2/0 – Serial No. JC0A3916000
1. Each meter shall have a non-resettable totalizer. Provide beginning totalizer readings prior to first load of oil being sold through each meter.
 2. The metering facilities shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
 3. Each custody transfer meter shall be proven during its first load of oil measured from the Dillon 31 Federal Com CTB and in conformance with 43 CFR 3174 as appropriate.
 4. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings.
 5. A copy of each run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation.
 6. Operator shall maintain detailed pumper's logs including estimated daily production.
 7. Records described in these conditions of approval shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
 8. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.

8/20/2019 DR