HOBBS OCD

Kico SEP 18-2019

Submit One Copy To Appropriate District Office	State of New Me	exico Sc.	-WED	Form C-103
District 1	Energy, Minerals and Natu	ral Resources	WELL ADI	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		RE	WELL API	NO. 5-42511
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate	Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aziec, NM 87410		STATE ⊠ FEE □		
District IV Santa Fe, NM 8/505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe. NM 87505			30399	97
				me or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Paddy	13 State
PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2	
2. Name of Operator			9. OGRID Number	
CML Exploration, LLC			256512 10. Pool name or Wildcat	
3. Address of Operator P.O. Box 890, Snyder, Texas 79550			WC-025 G-03 S173318N; Yeso(97727)	
4. Well Location				33 31733 1011, 1 636(77727)
Unit Letter Q: 330 feet from the South line and 1650 feet from the Eastline				
Section 13 Township 17S Range 32E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
1	4097' GR			
12. Check Appropriate Box to I	ndicate Nature of Notice, R	eport or Other D	ata	bw.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WORK		☐ ALTERING CASING ☐
<u> </u>	CHANGE PLANS	COMMENCE DRII		
	MULTIPLE COMPL	CASING/CEMENT		
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
6				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.	or s pit permit and crosure plan.	An flow files, produ	action equipm	ient and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.	i abandoned in accordance with i	19.13.33.10 NMAC.	All Huids na	ve been removed from non-
☑ If this is a one-well lease or last re	maining well on lease: all electri	cal service poles and	l lines have be	een removed from lease and well
location, except for utility's distribution		•		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
When all work has been completed, ret	um this form to the appropriate L	District office to sche	edule an inspe	ection.
1//				
SIGNATURE Met	TITLE_	Engineer	DAT	E9/13/19
TYPE OR PRINT NAME Nolan vo	on RoederE-MAIL: _vonro	edem@cmlexn.com	рн∩х	IE: 325-574-6295
For State Use Only	AN EXCERCITE DEPORTED YOUR		11101	
APPROVED BY: Kerry In	+	A		9 17 14
APPROVED BY: New In	TITLE_(_, U, 11		DATE 9-/3-/9