Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

POBBS OCD

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND 20 2019

_	****		LIION		.001	WIT EE	1011		MMD	<u> </u>	-0-	J. N	IMNM1374	71	_	
la. Type of	f Well 🛭	Oil Well	☐ Gas	Well	0 [	ry [	Other		REC	EIA	ED	6. If	Indian, Alle	ottee o	r Tribe N	lame
b. Type of	f Completion	_	ew Well		rk Ov	er 🔲	Deepen	Plu Plu	g Back	Diff.	Resvr.	7 11	nit or CA A	oreem	ent Nam	e and No
Other											7. Unit or CA Agreement Name and No. NMNM139206					
	EDEV OPER				CHAN	INA@AN	(EREDI	TIE HANN EV.COM			<del></del>	G		ELL F		M 26 36 06
3. Address 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735 3a. Phone No. (include area code) Ph: 7373004723											9. API Well No. 30-025-45311-00-S1					
	of Well (Re Sec 31	1 T25S R	36E Mer NI	MP		7		•	s)*			10. I	Field and Po VC-025 G0	ol, or 9 S26	Explorate 33619C-	ory WOLFCAM
SECUTION INVESTIGATION											11. 5	11. Sec., T., R., M., or Block and Survey or Area Sec 31 T25S R36E Mer NMP				
At top prod interval reported below NWNE 124FNL 2383FEL Sec 7 T26S R36E Mer NMP At total depth SWSE 51FSL 2292FEL											12. (	County or Pa		13.	State	
At total	p	SE 51FS			Reac	hed		16 Dat	e Complete	4	•	<u> </u>	EA Elevations (	DE KI		1.7* MM
11/11/2	2018			/18/20	. Reached 16. Date Completed 19 D & A Ready to Prod. 05/23/2019							17. Elevations (DF, KB, RT, GL)* 3014 GL				
18. Total D	epth:	MD TVD		22612 19. F 12099			k T.D.:	MD TVD	226 120		20. Depth E		Bridge Plug Set: MD 22612 TVD 12099			
21. Type E GR	lectric & Oth	er Mechai	nical Logs R	un (Sub	mit co	py of eac	:h)			Was	well core DST run? ectional Su	)	<b>57</b> No i	🗖 Ye	s (Submi	t analysis) t analysis) t analysis)
23. Casing a	nd Liner Reco	ord (Repo	rt all strings	set in v	vell)				· · · · · · ·							
Hole Size	Size Size/Grade		Wt. (#/ft.)	) Top (MD)		Bottom S (MD)		ge Cemente Depth		of Sks. & S of Cement		Vol. IL)	Cement Top*		Amount Pulled	
17.500	ì	13.375 54.5			0 1208						1020		<del></del>		0	
12.250			40.0	<del> </del>							1550		<del> </del>	0	├──	₩
8.750 6.750	8.750 7.625 6.750 5.500		29.7 20.0	<del></del>		10667 22612					500 540		<del> </del>		<del>                                     </del>	<del></del>
0.750	'	5.500	20.0	<del>                                     </del>	_	220	12		<del> </del>	104	10				<del>                                     </del>	· · · · · · · · · · · · · · · · · · ·
24. Tubing			/					· 1-				<u> </u>				
	Depth Set (N		acker Depth		Siz	ze D	epth Set	(MD)	Packer Dept	th (MD)	Size	De	pth Set (MI	D)	Packer I	Depth (MD)
2.875 25. Produci	ng Intervals	1385		11385		<del></del>	26. Perfe	oration Rec	ord		J					<del></del>
	ormation		Тор	T	Bot	tom		Perforated	l Interval	ĺ	Size	1	No. Holes	ĺ	Perf. S	status
A)	WOLFC	AMP	11896		· · · · · · · · · · · · · · · · · · ·			12200 TO 225			3.000		5332 OP			
B)			_													
C)				$\rightarrow$		·						-				
D)	racture, Treat	ment Cer	nent Saucez	Etc								Щ.		l		
<del></del>	Depth Interva	<del></del>	nent squeez	e, Etc.				A	mount and	Type of	Material					
		0 TO 225	61 30,604,	630 GAL	. FLUI	D AND 32	,891,580	LBS PRO		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						<del></del>
20 Dendust	ion - Interval	^														
Date First	Test	Hours	Test	Oil	1	Gas	Water	loite	Gravity	Gas	·· -·	Product	ion Method			
Produced 05/25/2019	Date 06/12/2019	Tested 24	Production	BBL 1975	1	MCF 1764.0	BBL 353	Сопт.			ity	FLOWS FROM WELL				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	- 1	Gas	Water	Gas:		Well	Status					
Size 64	Flwg. 350 SI	Press. 725.0			ACC	EPI	TED FO	)R I	KEC(	)RD						
	tion - Interva										1					
Date First	Test	Hours	Test	Oil		Gas	Water		iravity	Gas		Producti	on Method		40	
Produced	Date	Tested	Production	BBL	[	MCF	BBL	Соп.	API	Grav	ו יכיו	<b> </b>	UL 25	5 20	19	
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:0		Well	Status		noh	1/1	lad	ota
real	Flwg. Sl	, 1643.		""	ľ		1552	I Kado	•		BU	REAU	OF LAND	MAN.	<b>KO</b> EME	MT +
Saa Instruct	ions and sna	res for ada	litional data	On reve	rea ei	10)	٠		•		L	CARI	SBAD FIE	LU 0	FFICE	

ELECTRONIC SUBMISSION #474128 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\*

| Comparison of the comparison

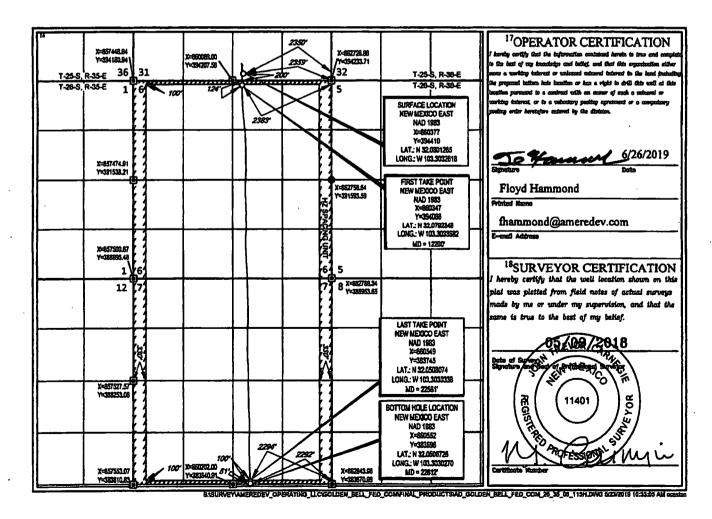
11/23/2019

28b. Prod	uction - Inter	val C			<del></del>	<del></del>							
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravit	ty				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status		<del></del>		
	SI						<u> </u>						
	uction - Inter			<u></u>			<b>.</b>		<u> </u>				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	ty	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status				
29. Dispos	sition of Gas	(Sold, used	l for fuel, vent	ed, etc.)									
30. Summ	ary of Porou	s Zones (I	nclude Aquife	ers):					31. For	mation (Log) Mar	kers		
tests, i	all important including dep coveries	t zones of p oth interval	porosity and c I tested, cushin	ontents ther on used, tim	reof: Corec le tool ope	d intervals and a n, flowing and	all drill-stem shut-in pressure	es		•			
	Formation		Тор	Bottom		Description	ns, Contents, etc	с.		Name		Top Meas. Depth	
ANHYDRI TANSILL BONE SPI WOLFCAN	RING		1206 1402 8402 11719	3345			·						
				}									
		İ											
32. Additi	ional remarks	(include p	olugging proc	edure):					<b></b>				
	enclosed atta									<del></del>			
1. Electrical/Mechanical Logs (1 full set req'd						2. Geologic	•		DST Rep	port	4. Directional Survey		
5. Sur	ndry Notice f	or pluggin	g and cement	verification	l	6. Core Ana	lysis	7	Other:				
34. I herel	by certify tha	t the foreg	oing and attac	hed inform	ation is co	mplete and con	rect as determin	ed from all	available	records (see attac	hed instruction	ns):	
	- <b>,,</b>		Elect	ronic Subm For A	ission #4 MERED	74128 Verified EV OPERATI	by the BLM V	Vell Inform t to the Hol	nation Sys bbs	stem.			
		. = . = : : :		to AFMSS	for proce	ssing by DINA	H NEGRETE		•	•			
Name	(please print	ZACHA	RY BOYD			·	Title C	PERATIC	ONS SUP	PERINTENDENT	·	<del></del>	
Signature (Electronic Submission)							Date 0	Date <u>07/18/2019</u>					

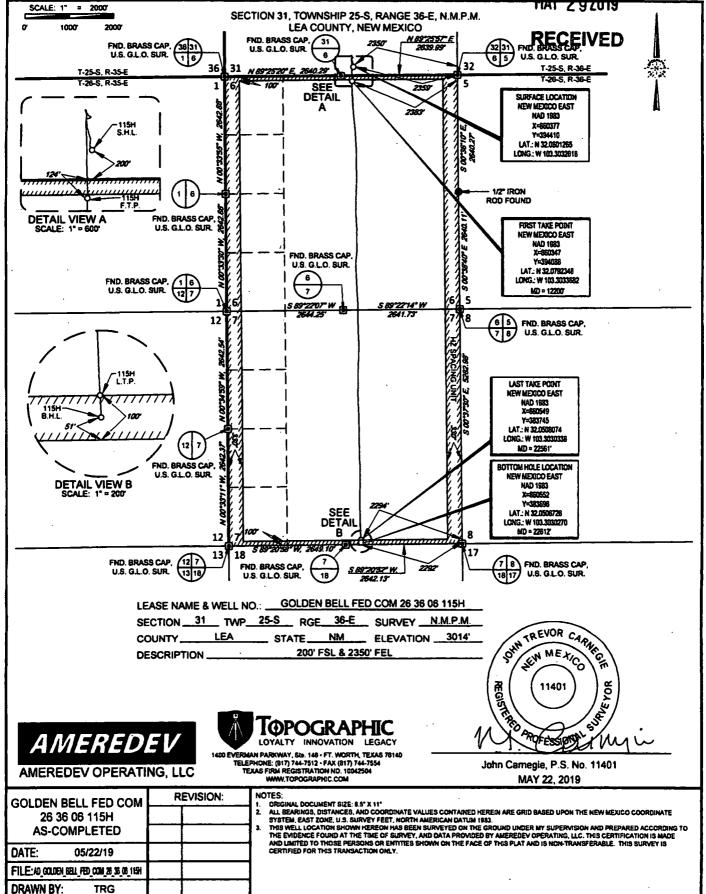
District I 1625 N. French Dr., Hobbs, NM 88240 Phane: (575) 993-6161 Fau: (575) 393-0720 District II 811 S. First St., Artesis, NM 88210 Phane: (575) 748-1283 Fau: (575) 748-9720 District III 1000 Rio Brazos Roed, Aztec, NM 87410 Phane: (305) 334-6176 Fau: (305) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phane: (305) 476-3460 Fau: (305) 476-3462 State of New Mexico
Energy, Minerals & Natural Resource
Department
OIL CONSERVATION DIVISION DIVISION District Office
1220 South St. Francis Dr.
Santa Fe, NM 87505
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number WC-025 G-09 #263619C WOLFCAMP 30-025-45311 98234 Property Name Property Code Well Number GOLDEN BELL FED COM 26 36 06 115H OGRID N Operator Name Elevation 372224 3014' AMEREDEV OPERATING, LLC <sup>10</sup>Surface Location Feet from the Let Ide UL or lot on Township 25-S 36-E 200' SOUTH 2350' EAST LRA 0 31 <sup>11</sup>Bottom Hole Location If Different From Surface Feet from the North/South lin III. or lot no. 7 26-S 36-E 51' SOUTH 2292' EAST LEA n Order No. Joint or Infill Idetion Code 320 C

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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SHEET:

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