

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*6. Lease Serial No.  
NMNM132073

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GAZELLE 22 B2NC FED COM 2H9. API Well No.  
30-025-45646-00-X110. Field and Pool or Exploratory Area  
ANTELOPE RIDGE-BONE SPRING, W11. County or Parish, State  
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
MEWBOURNE OIL COMPANYContact: JACKIE LATHAN  
E-Mail: jlathan@mewbourne.com3a. Address  
P O BOX 5270  
HOBBS, NM 882413b. Phone No. (include area code)  
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T23S R34E SESW 200FSL 1750FWL  
32.283398 N Lat, 103.460808 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Well Spud

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

07/28/19

Spud 17 1/2" hole. TD hole @ 1095'. Ran 1080' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 700 sks Class C w/additives. Mixed @ 13.5#/g w/1.76 yd. Tails w/200 sks Class C w/1% CaCl. Mixed @ 14.8#/g w/1.33 yd. Displaced w/170 bbls of BW. Plug down @ 2:15 AM 07/30/19. Circ 154 sks of to the pit. Test BOPE to 5000#. At 11:00 P.M. 07/31/19 tested csg to 1500# for 30 mins, held OK. FIT test to 10.5 EMW. Drilled out with 12 1/4" bit.

Chart &amp; Schematic attached.

Bond on file: NM1693 nationwide &amp; NMB000919

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #477005 verified by the BLM Well Information System

For MEWBOURNE OIL COMPANY, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/07/2019 (19PP2782SE)

Name (Printed/Typed) JACKIE LATHAN

Title REGULATORY

Signature (Electronic Submission)

Date 08/07/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

AUG 15 2019  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard  
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



# B.O.P. Ram-Block & Iron Rentals, Inc.

## Permit Required Confined Space Form

B.O.P. Ram-Block & Iron Rentals, Inc.

Lease Location - Rig: GARRETT 22 B-2 NO. 24 COM H 24 / PATTERSON - UTAH # 560

Potential Hazards: \_\_\_\_\_

Date: 07-30-14 Time: 06:40 AM Permit Expires - Date: 08/31/14 Time: 01:50 PM

Entry Supervisor (Signature): \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_

Safety (Signature): \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_

Operator/Company Man (Signature): [Signature] Date: 7/31/14 Time: 3:25 PM

Name(s) of Attendants: Walter J. Lee

Names of Entrants: MARCISO LARA - FRANK B - DANIEL D.

Detailed procedures and instructions provided? ☒ Yes No Other

PPE required: Hard hat, FRCs, Safety glasses, Steel toed boots, Gloves, Personal monitors, Hearing protection

Atmospheric Testing: (Initial monitoring and retesting after space is unoccupied for 15 minutes or more)

	Results	Initials	Time Tested
% Oxygen (19.5% - 23.5%):	<u>20.9%</u>	<u>NL</u>	<u>06:40 AM</u>
% LEL (0%):	<u>0%</u>	<u>[Signature]</u>	
Hydrogen Sulfide (0% ppm):	<u>0%</u>		
Toxic/Other (CO = 0% ppm):	<u>0%</u>		

Air monitoring performed continuously: ☒ Yes No

Has permit space been reclassified: Yes No

Rescue procedures (including Emergency numbers to call and equipment to use) (Posted in Operator's trailer): 911

4 Gas Detector:

Name	Model	Serial No.	Last calibration date
<u>BW Max XT II</u>	<u>NA 212</u>	<u>027053</u>	<u>04-19</u>

This permit must be terminated if conditions change or an upset condition occurs. Work must stop and a new permit issued only when additional safeguards are in place.



Invoice #: 407 6900

## Field Fact Sheet

Company: M. J. LOURNE Rig: INTERSON - UPT 41 560

Date: 07/06/19 Lease: GAZELLE 22 IS 2 NO TIE CENT H 211

Company Man: JOE Crew Leader: JOHN LAGA

Job: ☒ Nipple-Up ☐ Nipple-Down ☐ B-Section ☐ Winches ☐ Test ☐ Gin Truck

Total Hours on Ticket? \_\_\_\_\_ Total Dollar Amount of Ticket? \_\_\_\_\_

Time to Arrive: 6:00 AM Time Actual Work Began: 6:40 AM

Time	Description of Activities
6:00 AM	ARRIVED AT LOCATION
6:40 AM	STARTED TIGHTENING ON CHOKES NIPPLED TO BANK HALL
7:50 AM	WE FOUND LEAK ON SUPER CHOKER (WE HAD TO WAIT ON THE SUPPLIER TO FIX IT).
	UNTIL WE <del>WAS</del> FINISH WITH THE NIPPLE UP
	WE CROSS OVER TO RIG BY 10:00 AM BCH
	HOOK UP CHOKER LINE AND EXTENSIONS.
	10 TORQUE SPECS AND EACH 4 USY WE UP
	ALSO WAITED ON CONCRETE FLUID @ 12:00 PM
	THE ELEMENT ON THE ANNULAR.
8:00 PM	STARTED CHANGING THE PIPE (LOWER) PARTS
	AND THE SUBMERSE VALVE ON.
9:00 AM/12	STARTED TIGHTENING THE NIPPLE WITH THE
	10 TORQUE SPECS AND EACH 4 USY WE UP
12:00 PM	STOP TIGHTENING AFTER PIPE WAS TAKING TO
6:50 PM	FINISH TEST.

Did you encounter "wait" time? ☐ Yes ☐ No

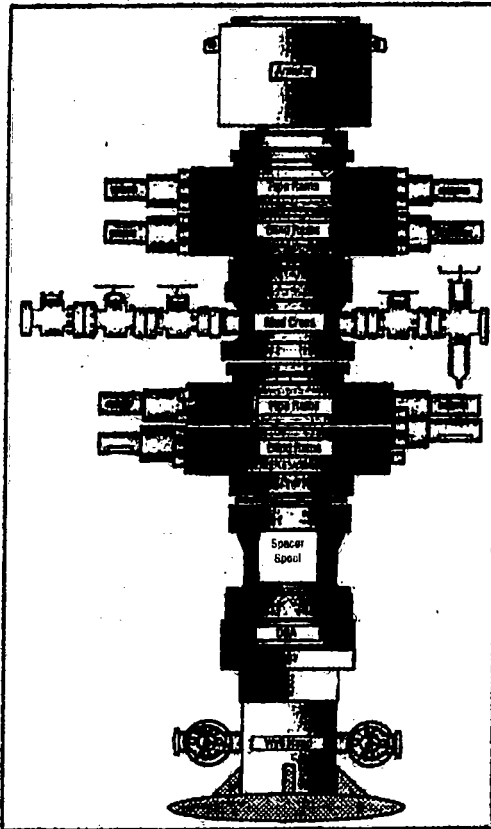
If so, what was the reason why?

Any incident/accident occur during work? ☐ Yes ☒ No      B.O.P. Ram Management Notified? ☐ Yes ☐ No  
 Company Man or Tool Pusher Notified? ☐ Yes ☐ No      Medical Treatment Needed or Administered? ☐ Yes ☐ No

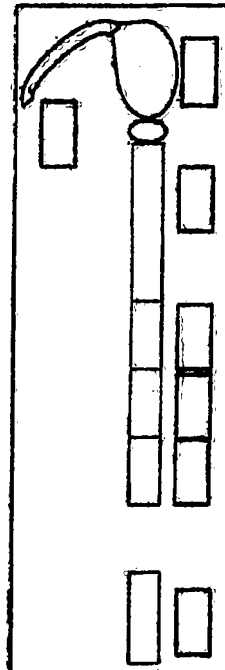
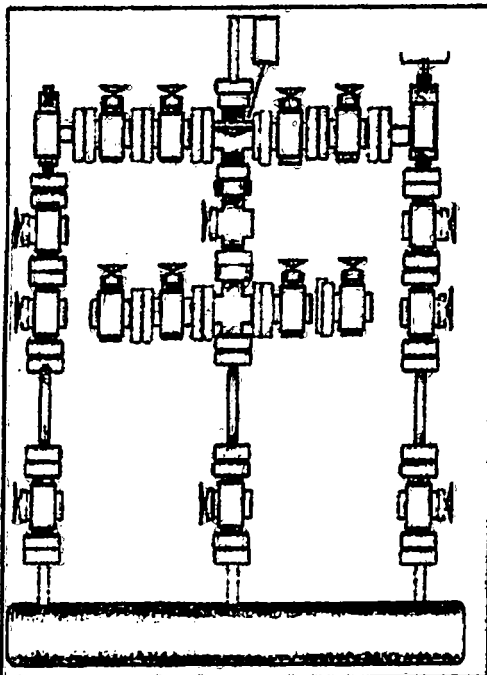


# B.O.P. Ram-Block & Iron Rentals, Inc.

Company NEWBOUTNE Lease GAZELLE 22 B2 NC FED COM  
 Rig No. PATTERSON UTI H560 Country/Parish \_\_\_\_\_  
 Test Date 07/30/19 Company Phone # \_\_\_\_\_



Test Sequence	Low Test		High Test		Remarks
	PSI	Duration	PSI	Duration	
#1	250	5 MIN	5000	5 MIN	CHUCK 11/2" CLD
#2	"	"	"	"	OUTSIDE VALVES
#3	"	"	"	"	M. PACKPS.
#4	"	"	"	"	MIDDLE VALVES
#5	"	"	"	"	INSIDE VALVES
#6	"	"	3500	"	SUPER CHECK
#7	"	"	5000	"	DOWNER 4 1/2" F
#8	"	"	"	"	DR. P. T. NIS / HOP / 2" CLD
#9	"	"	"	"	" 4 1/2" LAM / 2" CLD
#10	"	"	3500	"	UNDER P. T. NIS / 4" F
#11	"	"	5000	"	ANNULAR / 1" CET 3
#12	"	"	"	"	CEY / HOP / 2" CLD
#13	"	"	"	"	E-VALVES / TWS 2" CLD
#14	"	"	"	"	E-VALVES / LITV. "
#15	"	"	"	"	FLAT VALVES / LITV. 39
#16	"	"	"	"	4" HAND PUMP
#17	"	"	"	"	4" 2" PIPE
#18					BLINDS TO 2" INSIDE
#19					
#20					
#21					



BOP Size and Working Pressure 13" 5/8" / 10 m  
 Manifold Size & Working Pressure 4" 10 m  
 Wellhead Size and Type 13" 5 m  
 Drillpipe Connection 4 1/2" IF / CLT 39  
 Test Medium WATER  
 Unit Operator \_\_\_\_\_  
 Charts Received by \_\_\_\_\_  
 Company Representative \_\_\_\_\_

*Joe Southerton*

