

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources


Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address OXY USA INC. P.O. BOX 4294, HOUSTON, TX 77210		<sup>2</sup> OGRID Number 16696
<sup>4</sup> API Number 30-025-45862		<sup>3</sup> Reason for Filing Code/ Effective Date RT
<sup>5</sup> Pool Name MESA VERDE WOLFCAMP	<sup>6</sup> Pool Code 98252	
<sup>7</sup> Property Code: 250829	<sup>8</sup> Property Name: MESA VERDE WC UNIT	
<sup>9</sup> Well Number: 5H		

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	17	24S	32E		280	SOUTH	2436	WEST	LEA

<sup>11</sup> Bottom Hole Location

FTP: 383' FSL 2170' FEL LTP: 199' FNL 2226' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	24S	32E		22	NORTH	2223	EAST	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F	<sup>14</sup> Gas Connection Date: TBD	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
273222	GREAT LAKES PETROLOEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

<sup>21</sup> Spud Date 05/18/2019	<sup>22</sup> Ready Date 09/13/2019	<sup>23</sup> TD 12211'V/22505'M	<sup>24</sup> PBTD 12211'V/22468'M	<sup>25</sup> Perforations 12327'-22387'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14-3/4"	10-3/4"	942'	908		
9-7/8"	7-5/8"	11567'	3988		
6-3/4"	5-1/2"	22445'	840		

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Sarah Chapman

Printed name:  
SARAH CHAPMAN

Title:  
REGULATORY SPECIALIST

E-mail Address:  
SARAH.CHAPMAN@OXY.COM

Date: 09/10/2019

Phone: 713-350-4997

OIL CONSERVATION DIVISION

Approved by:



Title:

L.M.

Approval Date:

9/16/2019

TEST ALLOWABLE EXPIRES 12/16/2019

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM66925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA INCORPORATEDContact: RONI MATHEW  
E-Mail: roni\_matthew@oxy.com3a. Address  
P.O. BOX 4294  
HOUSTON, TX 77210-42943b. Phone No. (include area code)  
Ph: 713-215-78278. Well Name and No.  
MESA VERDE WC UNIT 5H9. API Well No.  
30-025-4586210. Field and Pool or Exploratory Area  
MESA VERDE

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T24S R32E Mer NMP SESW 280FSL 2436FWL  
32.210983 N Lat, 103.697411 W Lon

## 11. County or Parish, State

LEA COUNTY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 8/21/19, RIH & clean out to PBTD @ 22468', pressure test csg to 9800# for 30 minutes, good test. RIH & perf from 22387-22247, 22228-22087, 22067-21927, 21907-21767, 21908-21767, 21587-21447, 21427-21288, 21267-21127, 21107-20963, 21108-20963, 20787-20647, 20627-20488, 20467-20327, 20307-20168, 20147-20008, 19987-19847, 19827-19685, 19668-19527, 19688-19527, 19348-19207, 19187-19047, 19027-18891, 18868-18727, 18707-18567, 18547-18407, 18387-18247, 18227-18087, 18067-17927, 17907-17767, 17747-17607, 17587-17447, 17427-17287, 17267-17126, 17107-16967, 16947-16807, 16787-16647, 16627-16487, 16467-16327, 16307-16167, 16147-16007, 15987-15687, 15827-15687, 15667-15527, 15507-15367, 15347-15207, 15187-15047, 15027-14887, 14867-14727, 14707-14567, 14547-14407, 14387-14247, 14227-14087, 14067-13927, 13907-13767, 13747-13609, 13587-13447, 13427-13285, 13267-13127, 13107-12967, 12947-12807, 12787-12647, 12627-12487, 12467-12327. Frac in 63 stages w/ 14070882gal slickwater and 21182096 sand. 9/7/19 RD Schlumberger, RIH & clean out, turn to flowback and test well for potential.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #483001 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Hobbs

Name (Printed/Typed) RONI MATHEW

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/12/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*