

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**Carlsbad Field Office**
OCD HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other Instructions on 1-49**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
MEWBOURNE OIL COMPANYContact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com3a. Address
P O BOX 5270
HOBBS, NM 882413b. Phone No. (include area code)
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T26S R32E SWNE 2400FNL 1720FEL
32.058289 N Lat, 103.711372 W Lon5. Lease Serial No.
NMNM128929

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PADUCA 7/6 W1GB FEDERAL 2H9. API Well No.
30-025-45870-00-X110. Field and Pool or Exploratory Area
WC025G08S263205N-UP WOLFCAMP

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/24/19

Spud 17 1/2" hole @ 1215'. Ran 1200' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 900 sks Class C w/additives. Mixed @ 13.5#/g w/1.76 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.33 yd. Displaced w/173 bbls FW. Plug down @ 12:15 AM 07/26/19. Circ 349 sks of cmt to the pit. Test BOPE to 10000# & Annular to 5000#. At 9:30 A.M. 07/27/19, tested csg to 1500# for 30 mins, held OK.

Charts & schematic attached.

Bond on file: NM1693 nationwide & NMB000919

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #477173 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/08/2019 (19PP2798SE)

Name (Printed/Typed) RUBY CABALLERO

Title CLERK

Signature (Electronic Submission)

Date 08/08/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

AUG 15 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

K2

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#350

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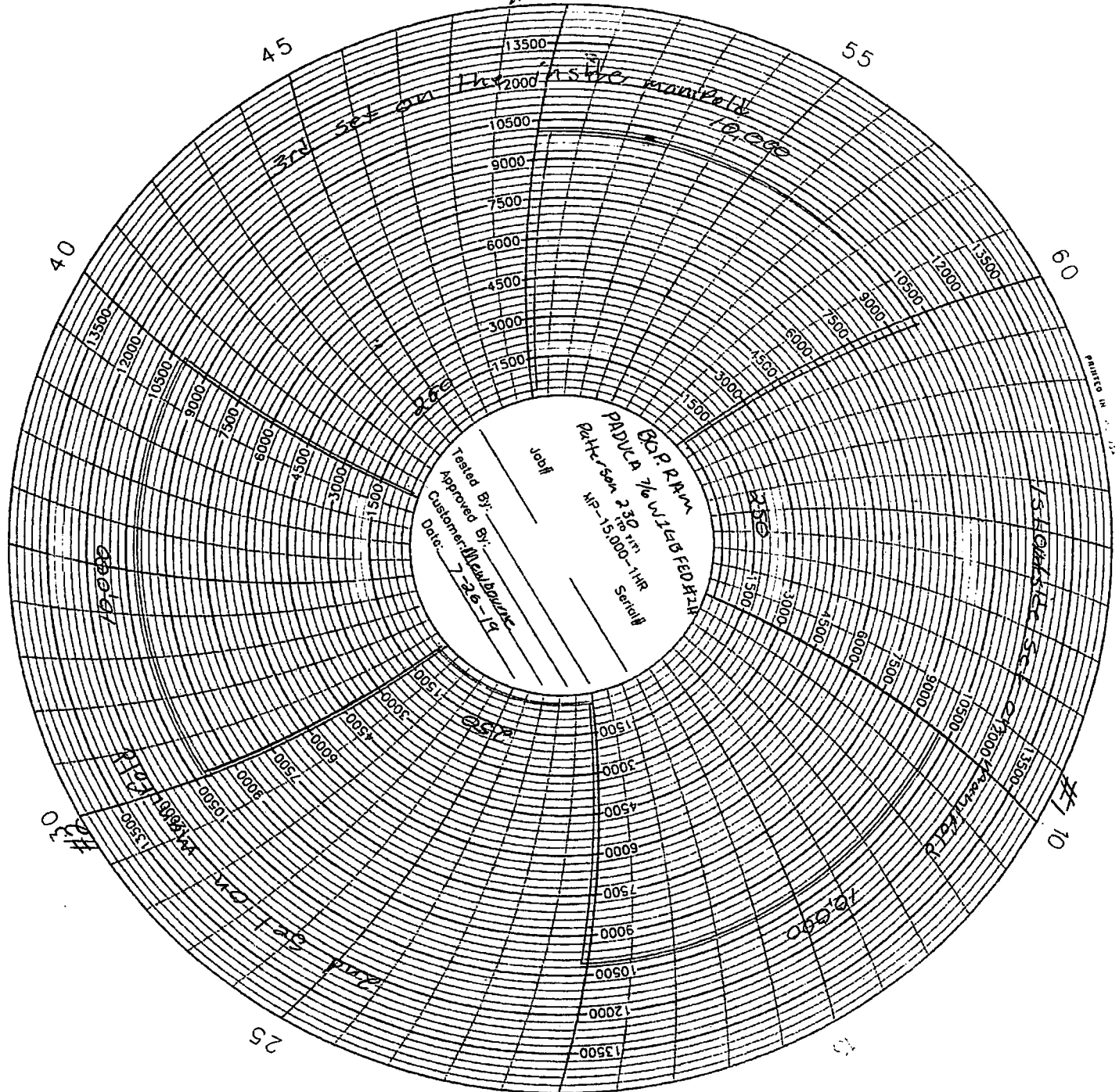
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3rd set on the inside example 10,000

Tested By: _____
Approved By: _____
Customer: Milwaukee
Date: 7-26-19
Job: _____
BOP RRM
RADULA 1/6 W 14 B FED H R
Part No. 230 1st 1st
HP-15,000-11HP Serial #

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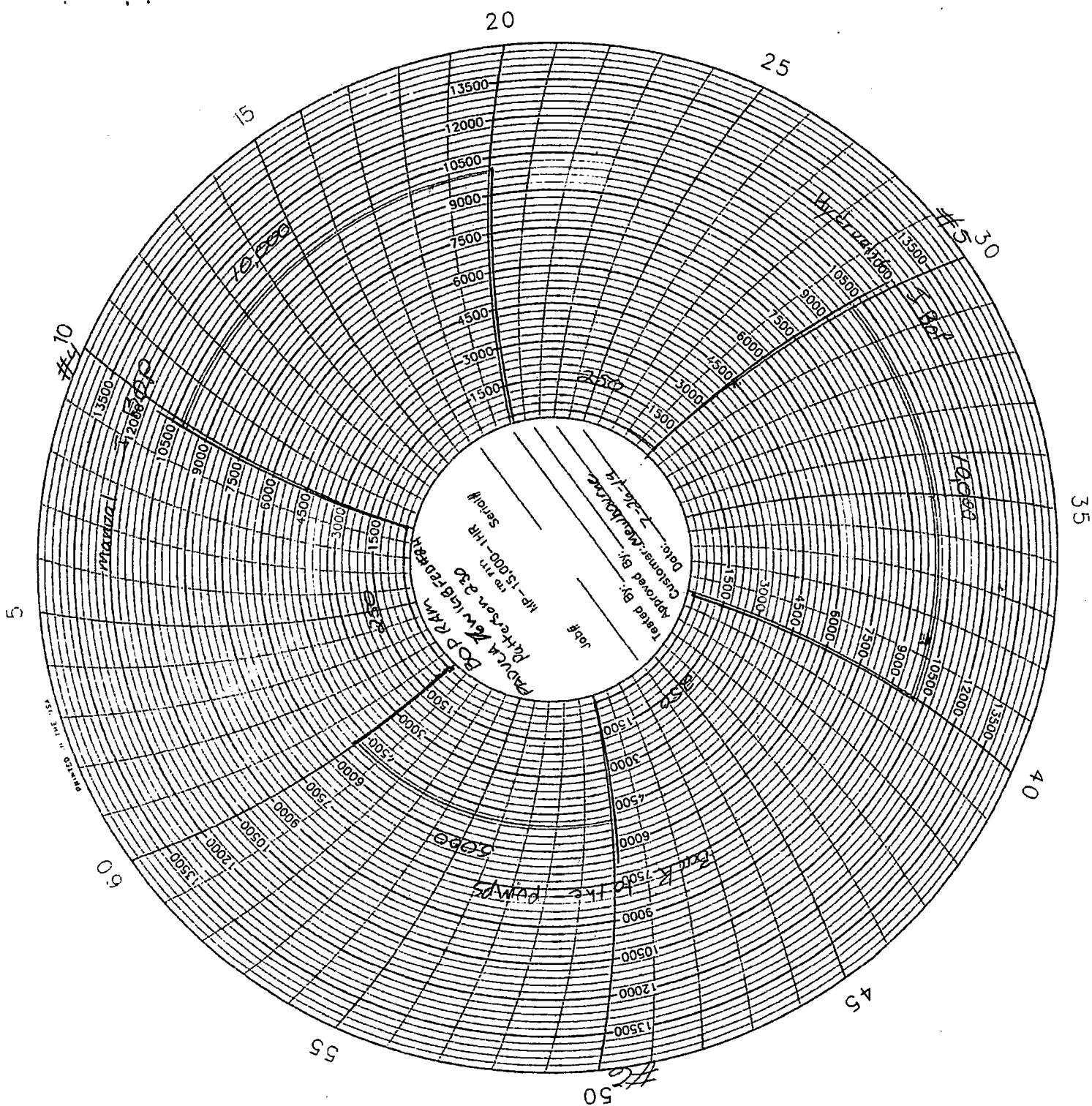
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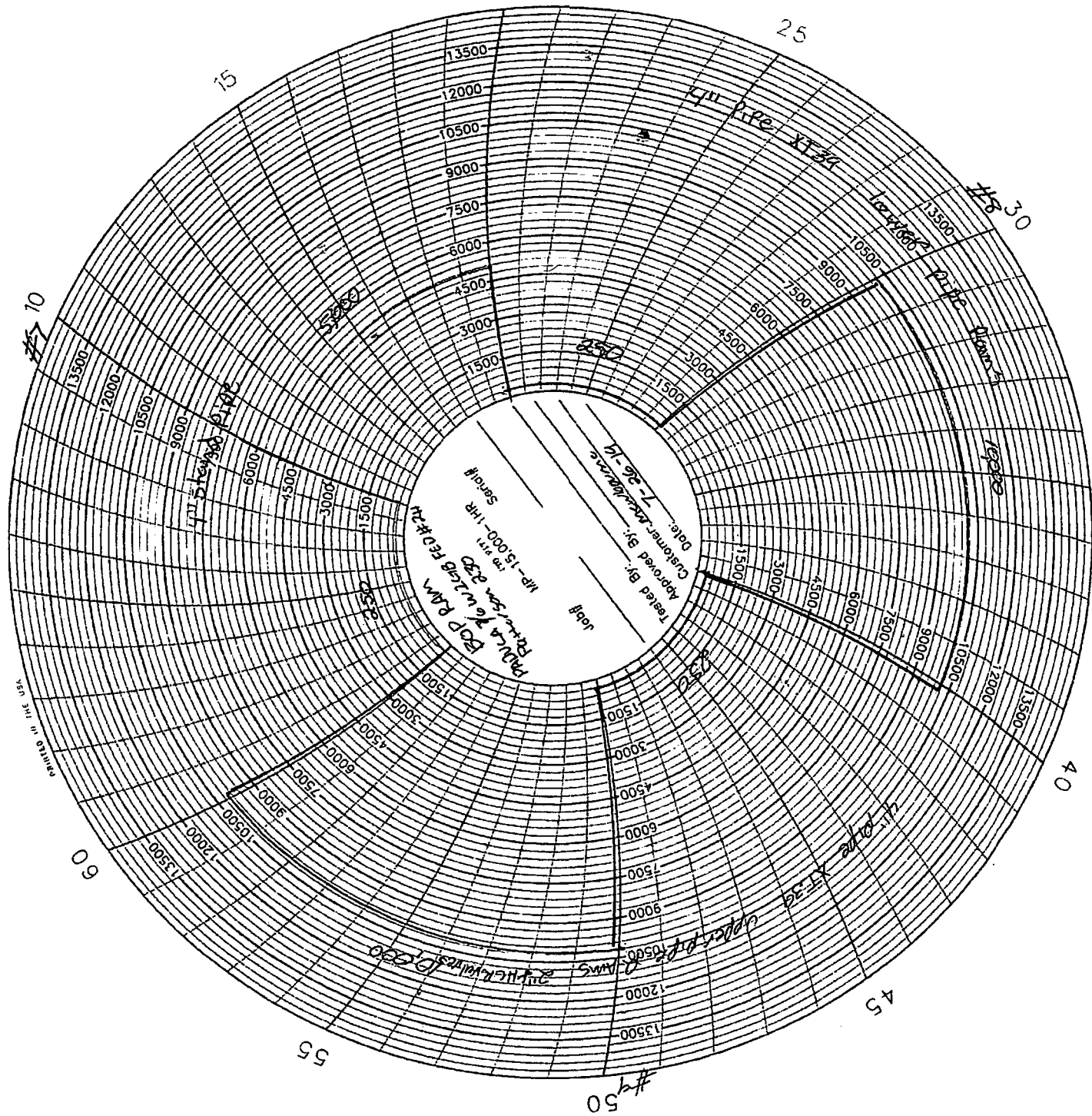
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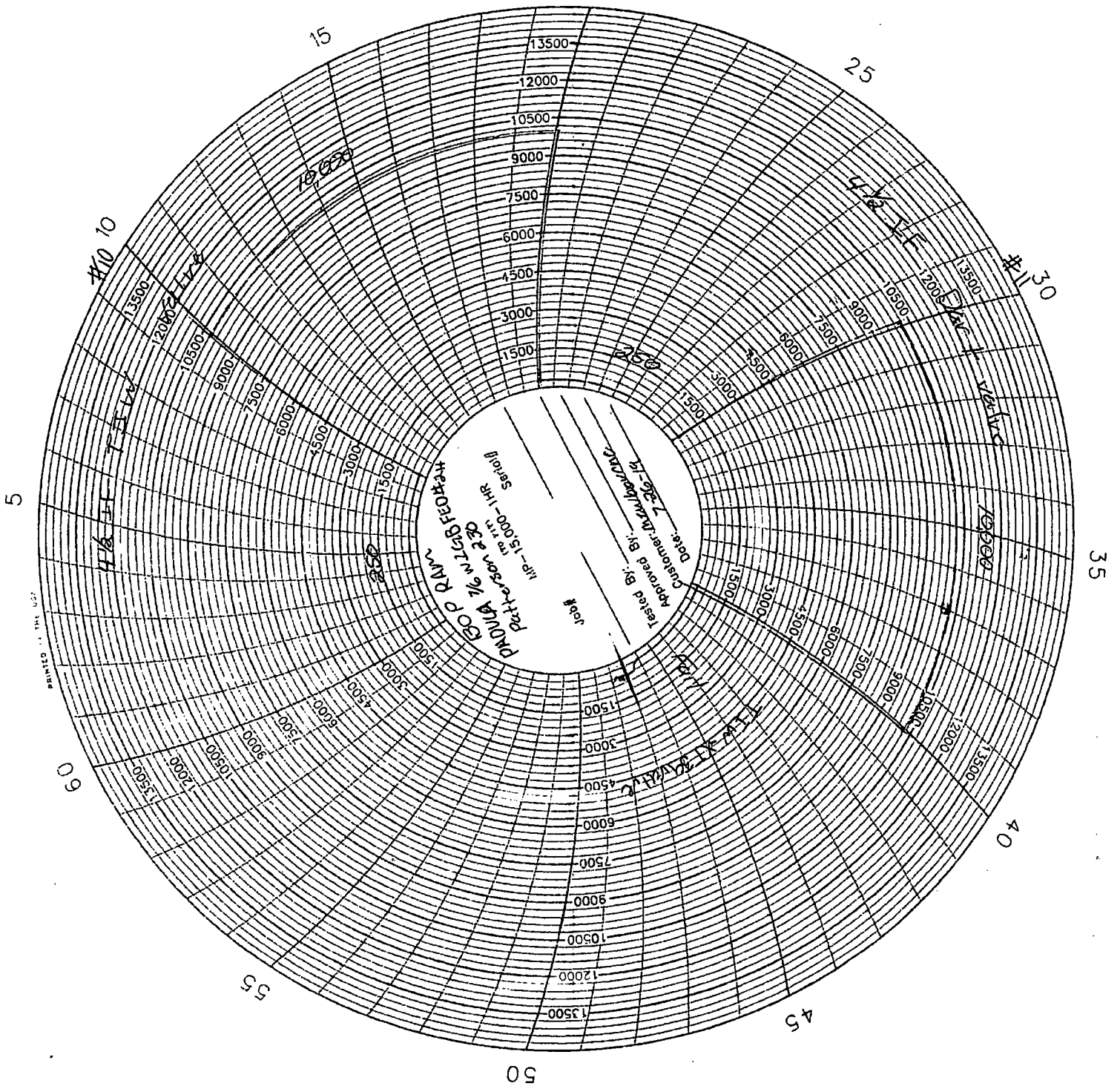
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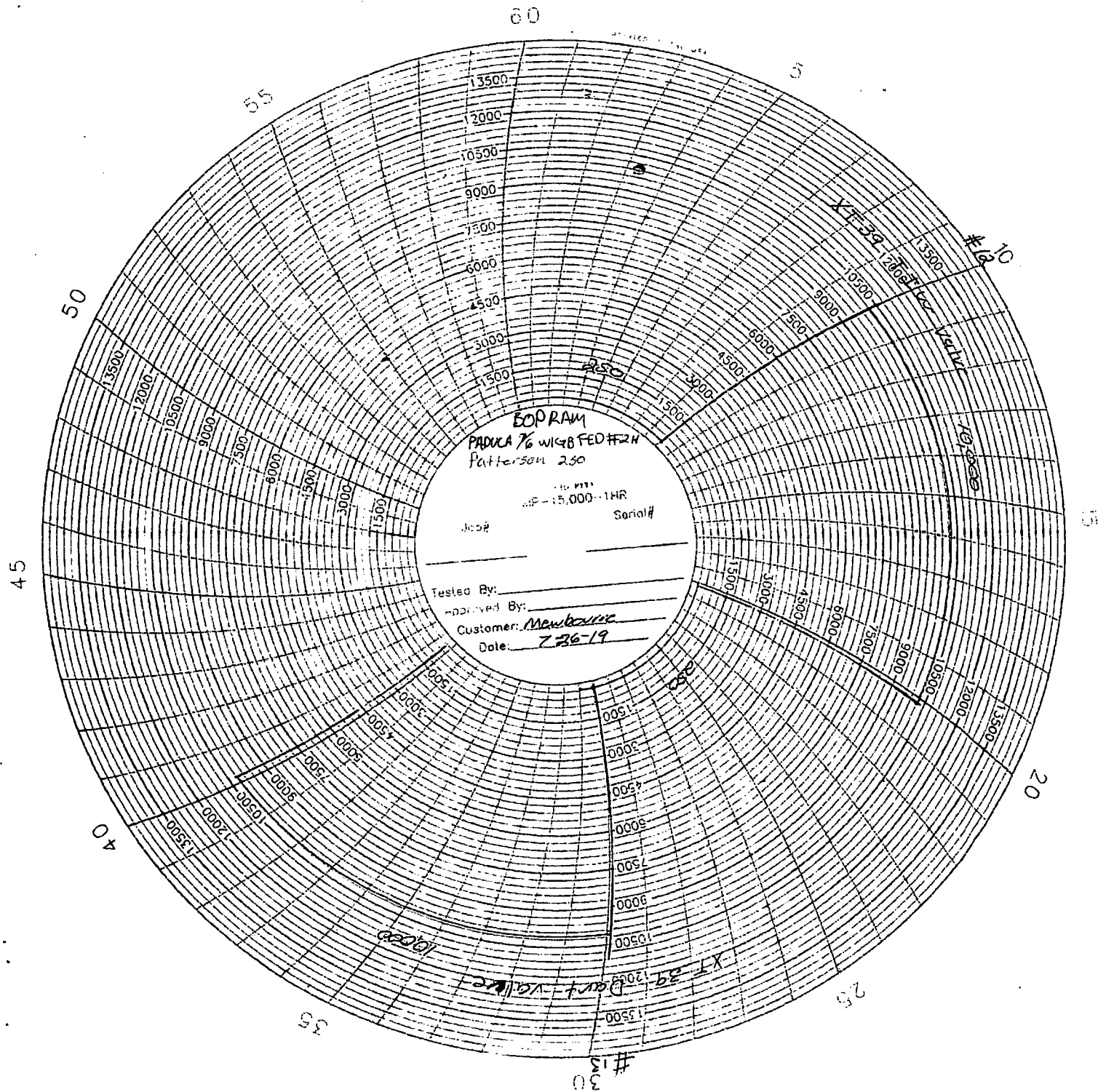
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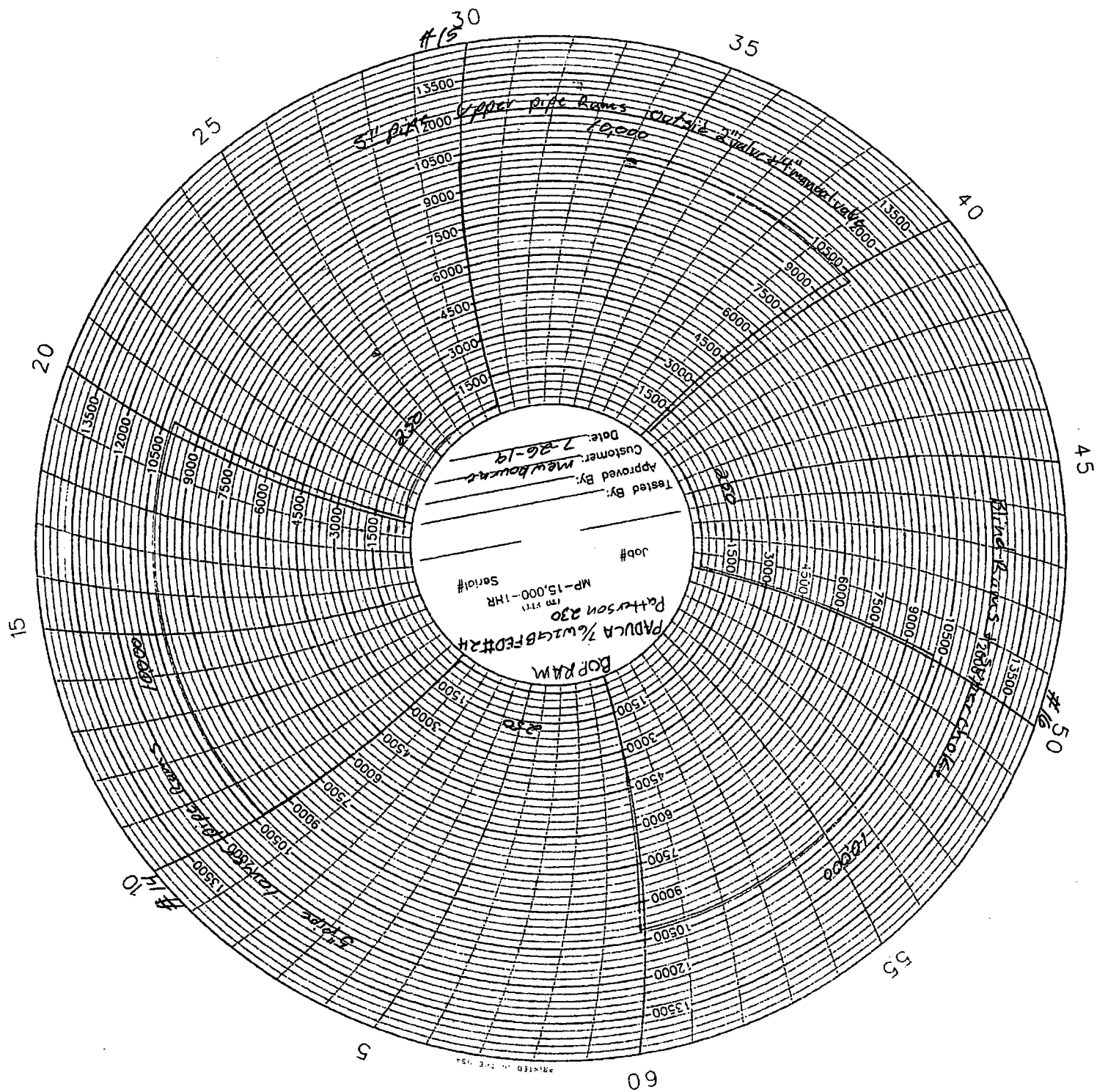
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MADE IN THE USA









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PRINTED IN THE USA

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#17 10

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#18 30

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500 RPM
PADDON 76 WIGB FAD HAN
Patterson 230

Job# MP-15,000-1HR

Serial#

Tested By:

Approved By:

Customer: *Brookline*

Date: *7-26-19*

Stylus 1500
Amplitude

3000

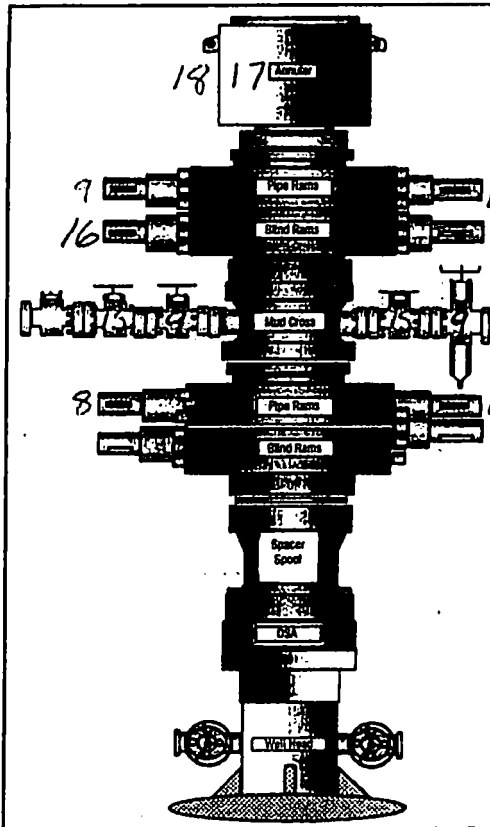
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#18 30

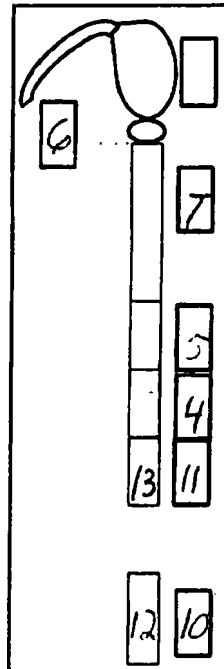
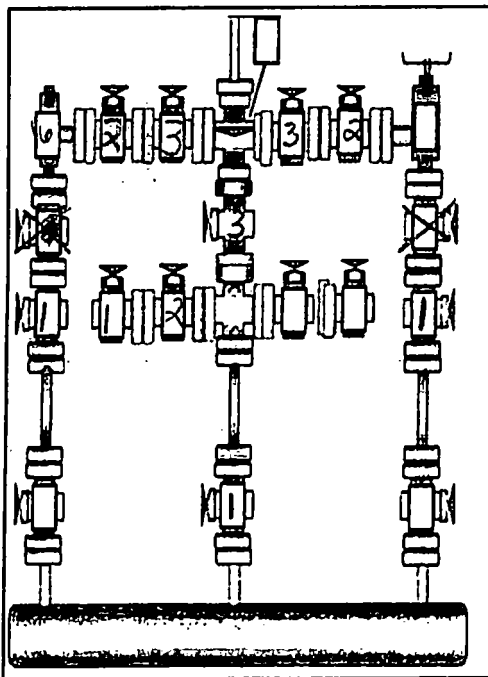


B.O.P. Ram-Block & Iron Rentals, Inc.

Company Mewbourne Lease PADUCA 7/6 WIGB FED#2H
 Rig No. Dutton 230 Country/Parish Lee
 Test Date 7-26-19 Company Phone # _____



Test Sequence	Low Test		High Test		Remarks
	PSI	Duration	PSI	Duration	
#1	250	10 min	10,000	10 min	1st outside set on 1 in.
#2					2nd outside set on 1 in.
#3					3rd inside set on 1 in.
#4					manifold IBCO
#5			10,000		Hydraulic IBCO
#6			5,000		Flumps
#7			5,000		4" steel pipe
#8			10,000		4" steel pipe
#9					4" steel pipe
#10					4" steel pipe
#11					4" steel pipe
#12					XT39 IBCO
#13					XT39 IBCO
#14					5" pipe
#15					5" pipe
#16			10,000		Blind ram
#17			5,000		5" pipe
#18	250	10 min	5,000	10 min	4" pipe
#19					
#20					
#21					



BOP Size and Working Pressure 135/10K
 Manifold Size & Working Pressure 10,000
 Wellhead Size and Type 13 5/8 speed head
 Drillpipe Connection XT39
 Test Medium water
 Unit Operator CRUIS
 Charts Received by _____
 Company Representative George H. H.



Invoice #: WT 6887

Field Fact Sheet

Company: Mewbourne Rig: Porter 230

Date: 7-26-14 Lease: PADUCA 7/6 WAGB FED #24
SEC 7 T-26 S1 32 E

Company Man: Steve Hill Crew Leader: Oscar S

Job: ☒ Nipple-Up ☐ Nipple-Down ☐ B-Section ☐ Winches ☒ Test ☐ Gin Truck

Total Hours on Ticket? 31 Total Dollar Amount of Ticket? \$8011.40

Time to Arrive: 1 PM Time Actual Work Began: 1:00 PM

TX Time	Description of Activities
11:50 pm	Arrived on location rigging up to manifold test
12:45 pm	Start testing manifold
2:50 AM	Tracking Blank off the manifold
2:56 AM	On standby, waiting for a test on the manifold
6 AM	Putting in spools in testing in the wellhead
6:45 AM	Changing out the wellhead & putting bolts on top
7:40 AM	Start testing manifold & spools to BOP & check for
10:10 AM	On standby, waiting for a test on the manifold
12:30 pm	Rigging up test tools to test back to pumps & 2 sets of flow valves
1:30 PM	Start testing manifold BOP (2 pm) Accumulator leak
3:00 PM	continuing testing Top Drive to pumps
4:11 pm	Start testing BOP (5:30 pm) Accumulator leak test
7:50 pm	Start testing RAMPS
9:45 pm	Replugging Hydraulic line & accumulator
10:05 pm	Start testing Annulus with 3' & 4' pipe

Did you encounter "wait" time? ☒ Yes ☐ No

If so, what was the reason why?

manifold was getting stuck, Ray had to get the hydraulic & replace the
line & test

Any incident/accident occur during work? ☐ Yes ☐ No B.O.P. Ram Management Notified? ☐ Yes ☐ No

Company Man or Tool Pusher Notified? ☐ Yes ☐ No Medical Treatment Needed or Administered? ☐ Yes ☐ No