<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>

State of New Mexico
Energy, Minerals & Nath Description

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 Oil Conservation Div Submit one copy to appropriate District Office District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. ☐ AMENDED REPORT District IV Santa Fe, NM 87505
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 OGRID Number 1 Operator name and Address OXY USA INC. 16696 P.O. BOX 4294, HOUSTON, TX 77210 ³ Reason for Filing Code/ Effective Date RT ⁶ Pool Code ⁴ API Number ⁵ Pool Name MESA VERDE WOLFCAMP 98252 30-025-45920 ⁷ Property Code: 250829 ⁸ Property Name: MESA VERDE WC UNIT Well Number: 7H II. 10 Surface Location Lot Idn | Feet from the | North/South Line | Feet from the Ul or lot no. Section Township Range East/West line County 280 **SOUTH** WEST LEA N 17 **24S** 32E 1421 11 Bottom Hole Location LTP: 372' FNL 1191' FWL FTP: 201' FSL 1267' FWL UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County **24S** 32E **NORTH** 1191 WEST **LEA** 12 Lse Code 3 Producing Method 4 Gas Connection ¹⁵ C-129 Permit Number C-129 Effective Date C-129 Expiration Date Code: Date: TBD III. Oil and Gas Transporters ¹⁸ Transporter 20 O/G/W ¹⁹ Transporter Name **OGRID** and Address 273222 GREAT LAKES PETROLOEUM TRANSPORTATION, LLC O 151618 ENTERPRISE FIELD SERVICES LLC G IV. Well Completion Data 24 PBTD ²⁵ Perforations 21 Spud Date 22 Ready Date ²³ TD ²⁶ DHC, MC 05/29/2019 09/13/2019 12211'V/22458'M 12211'V/22433'M 12047'-22108' ²⁷ Hole Size ²⁹ Depth Set ²⁸ Casing & Tubing Size 30 Sacks Cement 14-3/4" 10-3/4" 934' 970 9-7/8" 7-5/8" 11461' 1530 6-3/4" 5-1/2" 22433' 805 V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 34 Test Length 35 Tbg. Pressure 33 Test Date Csg. Pressure 41 Test Method 37 Choke Size 38 Oil 39 Water 40 Gas ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Solah Chairman Signature: Printed name: Title: SARAH CHAPMAN Title: Approval Date: REGULATORY SPECIALIST E-mail Address: SARAH CHAPMAN@OXY.COM TEST ALLOWABLE EXPIRES 12/16/2019 Date: 09/10/2019 Phone: 713-350-4997

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM66925

6.	If Indian,	Allottee	or Tribe	Name
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	i. USE IOIIII STOU-S (AFI	• •						
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. NMNM137099X							
1. Type of Well Gas Well Oth	SEP 1 3		8. Well Name and No. MESA VERDE WC UNIT 7H					
2. Name of Operator OXY USA INC.	SARAH CHAPMAN HAPMAN@OXY.CONFECE	IVED	9. API Well No. 30-025-45920					
3a. Address P.O. BOX 4294 HOUSTON, TX 77210	3b. Phone No. (include area code) Ph: 713-350-4997		10. Field and Pool or Exploratory Area MESA VERDE WOLFCAMP					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish, S	itate			
Sec 17 T24S R32E SESW 28 32.210968 N Lat, 103.700699				LEA COUNTY, NM				
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	Acidize Deepen Production (Sta		ion (Start/Resume)	☐ Water Shut-Off			
-	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclam	ation	■ Well Integrity			
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomp	olete	Other			
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Tempor	arily Abandon	Hydraulic Fracture			
	☐ Convert to Injection	□ Plug Back	☐ Water D	Disposal				
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. RUPU 8/19/19, RIH & clean out to PBTD @ 22433', pressure test csg to 9800# for 30 minutes, good test. RIH & perf from 22108-21887, 21867-21647, 21627-21407, 21387-21167, 21147-20927, 20907-20687, 20667-20447, 20427-20207, 20187-19957, 19951-19727, 19707-19487, 19467-19247, 19228-19007, 18988-18767, 18745-18526, 18507-18287, 18267-18047, 18028-17807, 17788-17567, 17547-17327, 17309-17087, 17309-17087, 16828-16607, 16588-16367, 16347-16127, 16110-15888, 15867-15647, 15628-15407, 15388-15167, 15147-14927, 14910-14687, 14428-14207, 14667-14447, 14188-13970, 13948-13727, 13707-13487, 134267-13247, 13227-13007, 12990-12767, 12747-12527, 12507-12287, 12270-12047. Frac in 42 stages w/ 12537690gal slickwater and 21217268# sand. 8/30/19 RD Schlumberger, RIH & clean out, turn to flowback and test well for potential.								
Electronic Submission #482753 verified by the BLM Well Information System For OXY USA INC., sent to the Hobbs								
Name (Printed/Typed) SARAH C	Title REGULA	Title REGULATORY SPECIALIST						
Signature (Electronic S	Date 09/10/20	Date 09/10/2019						
	THIS SPACE FO	OR FEDERAL OR STATE (OFFICE U	SE				
Approved By	Title			Date				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the	not warrant or			•				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:			willfully to ma	ake to any department or	agency of the United			